SCOPE OF WORK: TO INSTALL A ROOF MOUNTED SOLAR PHOTOVOLTAIC SYSTEM LOCATED AT 325 TURNER DAVIS DR, MADISON, FL 32340, USA. THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE EXISTING ELECTRICAL SERVICE EQUIPMENT. THE PV SYSTEM DOES NOT INCLUDE STORAGE BATTERIES

NEW EQUIPMENT SUMMARY	SYSTEM RATING
274 JA SOALR JAM72S30-550/MR/1500V MODULES	150.70 KWDC
02 SUNNY TRIPOWER CORE1 62-US (480V) INVERTERS	125.00 KWAC
2 100A NON-FUSED AC DISCONNECT , NEMA 3R, UL LISTED	139.09 CEC KAWC

GOVERNING CODES		
2021 NFPA 1 (FIRE CODE)		
2020 NATIONAL ELECTRICAL CODE		
2023 FLORIDA BUILDING CODE (8TH EDITION)		
2023 FLORIDA FIRE PREVENTION CODE (8TH EDITION)		
FLORIDA ADMINISTRATIVE CODE(FAC)		
AHJ NAME: CITY OF MADISON		

	SHEET INDEX
PV-0	COVER PAGE
PV-1	SITE PLAN
PV-2	ROOF PLAN & MODULES
PV-2A	STRING LAYOUT & BOM
PV-2B	WIND ZONE CALCULATION
PV-2C	EQUIPMENT ELEVATION
PV-3	ATTACHMENT DETAIL
PV-4	ELECTRICAL LINE DIAGRAM
PV-4A	SPECIFICATIONS & NOTES
PV-5	SIGNAGE & WARNING LABEL
PV-6+	EQUIPMENT SPECIFICATION

GENERAL NOTES:

- THESE CONSTRUCTION DOCUMENTS HAVE BEEN BASED ON FIELD INSPECTIONS AND OTHER INFORMATION AVAILABLE AT THE TIME. ACTUAL FIELD CONDITIONS MAY REQUIRE MODIFICATIONS IN CONSTRUCTION DETAILS.
- ARCHITECT HAS NOT BEEN RETAINED TO SUPERVISE ANY CONSTRUCTION OR INSTALLATION OF ANY EQUIPMENT AT SITE.
- CONTRACTOR SHALL FURNISH ALL LABOR, MATERIAL, EQUIPMENT, TOOLS, OBTAINS ALL PERMITS, LICENSES AND PAY ALL REQUIRED FEES AND COMPLETE INSTALLATION.
- CONTRACTOR HAS THE FULL RESPONSIBILITY TO CHECK AND VERIFY ALL DIMENSIONS AND EXISTING CONDITIONS. ANY DISCREPANCIES SHALL BE REPORTED TO THE ENGINEER BEFORE PROCEEDING WITH THE WORK. ANY WORK STARTED BEFORE CONSULTATION AND ACCEPTANCE BY THE ENGINEER SHALL BE THE SOLE RESPONSIBILITY OF THE CONTRACTOR AND SHALL BE SUBJECT TO CORRECTION BY THEM WITHOUT ADDITIONAL COMPENSATION.
- DAMAGE CAUSED TO THE EXISTING STRUCTURE, PIPES, DUCTS, WINDOWS, WALL, FLOORS, ETC. SHALL BE REPAIRED TO THE ORIGINAL CONDITION OR REPLACED BY THE CONTRACTOR AT NO ADDITIONAL COST
- THE CONTRACTOR SHALL BE HELD RESPONSIBLE FOR THE PROPER INSTALLATION AND COMPLETION OF THE WORK WITH APPROVED MATERIALS.
- NO CHANGES ARE TO BE MADE WITHOUT THE CONSULTATION AND APPROVAL OF THE ARCHITECT.
- CONTRACTOR SHALL OBTAIN BUILDING PERMIT. NO WORK TO START UNLESS BUILDING PERMIT IS PROPERLY DISPLAYED.
- ALL WORKMANSHIP AND MATERIALS SHALL BE OF FIRST QUALITY AND IN COMPLIANCE WITH THE REQUIREMENTS OF THE FL BUILDING CODE, THE DEPARTMENT OF ENVIRONMENTAL PROTECTION AND ALL PERTINENT AGENCIES.
- IT IS ESSENTIAL THAT ALL WORK PROCEED WITH THE MAXIMUM COOPERATION OF ALL PARTIES AND WITH MINIMUM INTERFERENCE TO THE OCCUPANTS WITHIN THE BUILDING. THE OWNER'S DIRECTIONS IN THIS REGARD SHALL BE FULLY COMPLIED WITH.
- THE CONTRACTOR SHALL PERFORM THE WORK IN STRICT CONFORMANCE WITH THE LOCAL LAWS, REGULATIONS AND THE NATIONAL ELECTRIC CODE.
- THE CONTRACTOR SHALL OBTAIN ALL PERMITS, APPROVALS, AFFIDAVITS, CERTIFICATIONS, ETC. AND PAY ALL FEES AS REQUIRED BY THE LOCAL AUTHORITIES.
- CONTRACTORS SHALL OBTAIN FIRE CERTIFICATE. UPON COMPLETION OF WORK.

WIRING AND CONDUIT NOTES:

- ALL CONDUIT SIZES AND TYPES, SHALL BE LISTED FOR ITS PURPOSE AND APPROVED FOR THE SITE APPLICATIONS
- ALL PV CABLES AND HOMERUN WIRES BE #10AWG *USE-2, PV WIRE, OR PROPRIETARY SOLAR CABLING SPECIFIED BY MFR. OR EQUIVALENT; ROUTED TO SOURCE CIRCUIT COMBINER BOXES AS REQUIRED
- ALL CONDUCTORS AND OCPD SIZES AND TYPES SPECIFIED ACCORDING TO [NEC 690.8 (A)(1) & (B)(1)], [NEC 240] [NEC 690.7] FOR MULTIPLE CONDUCTORS
- ALL PV DC CONDUCTORS IN CONDUIT EXPOSED TO SUNLIGHT SHALL BE DERATED ACCORDING TO [NEC TABLE 310.15 (B)(2)(C)] BLACK ONLY**
- EXPOSED ROOF PV DC CONDUCTORS SHALL BE USE-2, 90°C RATED, WET AND UV RESISTANT, AND UL LISTED RATED FOR 600V, UV RATED SPIRAL WRAP SHALL BE USED TO PROTECT WIRE FROM SHARP EDGES
- PHASE AND NEUTRAL CONDUCTORS SHALL BE DUAL RATED THHN/THWN-2 INSULATED, 90°C RATED, WET AND UV RESISTANT, RATED FOR 600V PER NEC 2023 OR 1000V PER NEC 2023
- 4-WIRE DELTA CONNECTED SYSTEMS HAVE THE PHASE WITH THE HIGHER VOLTAGE TO GROUND MARKED ORANGE OR **IDENTIFIED BY OTHER EFFECTIVE MEANS**
- ALL SOURCE CIRCUITS SHALL HAVE INDIVIDUAL SOURCE **CIRCUIT PROTECTION**
- VOLTAGE DROP LIMITED TO 5% FOR DC CIRCUITS AND 3% FOR AC CIRCUITS
- AC CONDUCTORS >4AWG COLOR CODED OR MARKED: PHASE A OR L1- BLACK, PHASE B OR L2- RED, PHASE C OR L3- BLUE, NEUTRAL- WHITE/GRAY

BUILDING PHOTO PV-0

SCALE: NTS

PROJECT SITE Ladell Brothers Outdoor rth Florida College 🔕 Winn-Dixie Madison

VICINITY MAP

SCALE: NTS

REVISIONS DATE REVISION 09/19/2024 REVISION 09/27/2024

Signature with Seal

PROJECT NAME & ADDRESS

2 50) 325 MAD

DATE: 09/27/2024

COVER PAGE

SHEET NAME

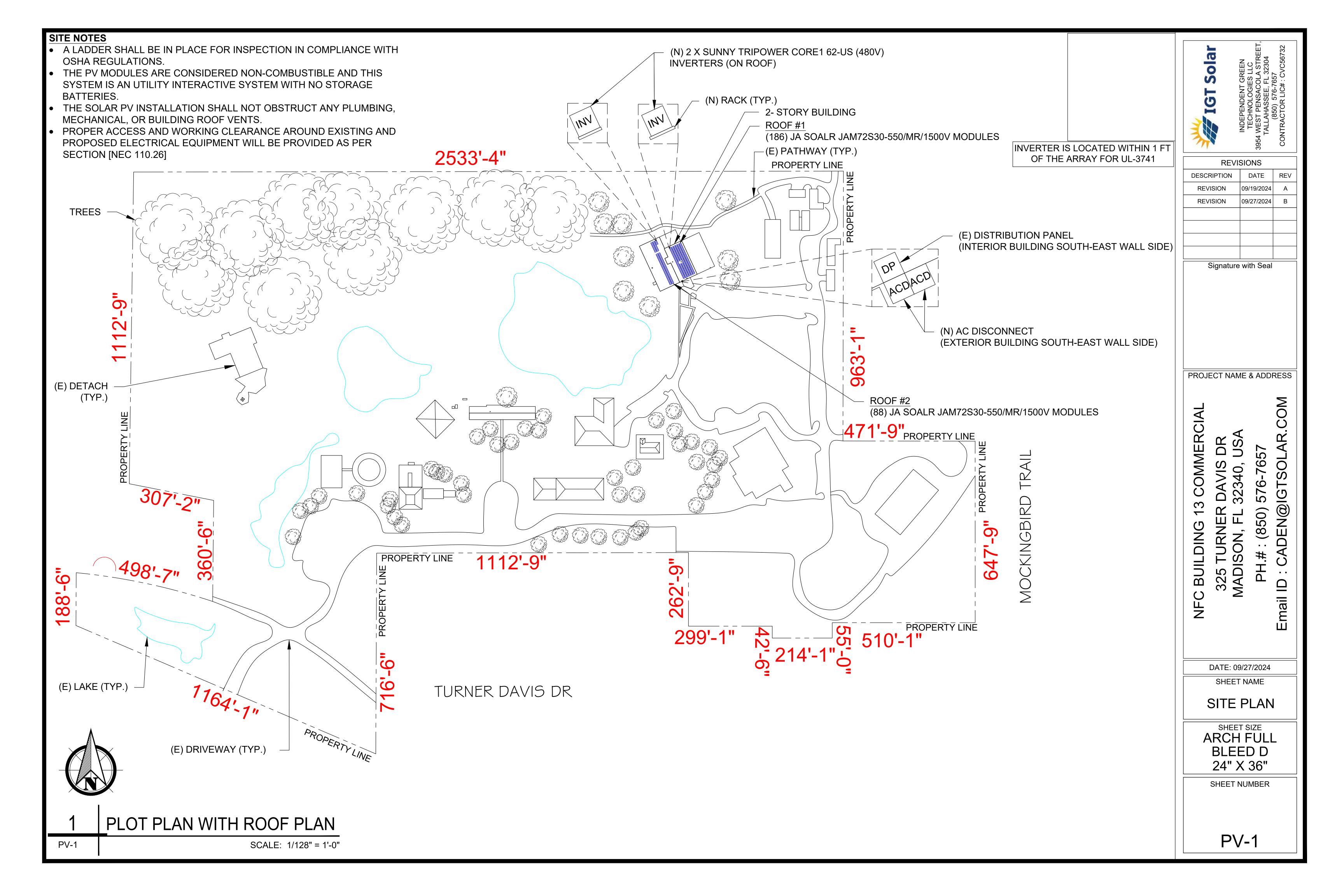
SHEET SIZE **ARCH FULL** BLEED D 24" X 36"

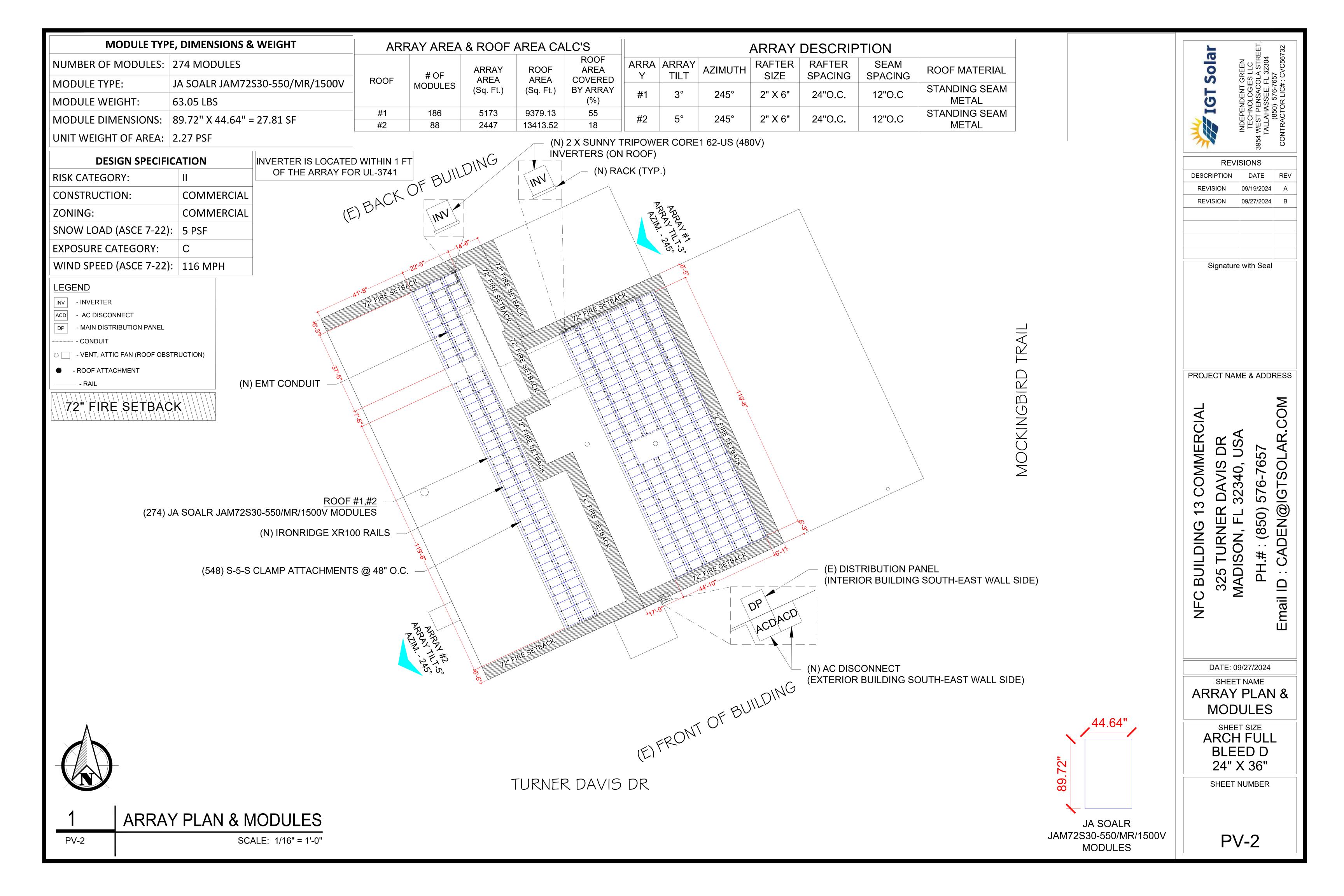
SHEET NUMBER

PV-0

ELECTRICAL NOTES:

- THE EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE INSTALLED ONLY BY QUALIFIED PEOPLE. A QUALIFIED PERSON IS ONE WHO HAS SKILLS AND KNOWLEDGE RELATED TO THE CONSTRUCTION AND OPERATION OF THE ELECTRICAL EQUIPMENT AND INSTALLATIONS AND HAS RECEIVED SAFETY TRAINING TO RECOGNIZE AND AVOID THE HAZARDS INVOLVED. (NEC 690.4(E) AND 705.6)
- LOCAL UTILITY PROVIDER SHALL BE NOTIFIED PRIOR TO USE AND ACTIVATION OF ANY SOLAR PHOTOVOLTAIC INSTALLATION. FOR A LINE SIDE TAP CONNECTION, UTILITY NEEDS TO BE NOTIFIED WELL IN ADVANCE TO COORDINATE BUILDING ELECTRICAL SHUT OFF.
- NEW CONDUIT ROUTING SHOWN IS ESSENTIALLY SCHEMATIC. SUBCONTRACTOR SHALL LAY OUT RUNS TO SUIT FIELD CONDITIONS AND THE COORDINATION REQUIREMENTS OF OTHER TRADES.
- ARRAY WIRING SHOULD NOT BE READILY ACCESSIBLE EXCEPT TO QUALIFIED PERSONNEL.
- ALL EXTERIOR CONDUIT, FITTINGS, AND BOXES SHALL BE WATERTIGHT AND APPROVED FOR USE IN WET LOCATIONS. (NEC 314.15A).
- WIRING METHODS FOR PV SYSTEM CONDUCTORS AREN'T PERMITTED WITHIN 10 IN. OF THE ROOF DECKING OR SHEATHING EXCEPT WHERE LOCATED DIRECTLY BELOW THE ROOF SURFACE THAT'S COVERED BY PV MODULES AND ASSOCIATED EQUIPMENT WIRING
- BACK-FED BREAKER MUST BE AT THE OPPOSITE END OF BUS BAR FROM THE MAIN BREAKER OR MAIN LUG SUPPLYING CURRENT FROM THE UTILITIES.
- ALL CONDUCTORS AND WIRE TIES EXPOSED TO SUNLIGHT ARE LISTED AS UV RESISTANT.
- CONTRACTOR SHALL FOLLOW ALL ELECTRICAL EQUIPMENT LABELING REQUIREMENTS IN NEC 690 AND NEC 2023
- MEASURE THE LINE-TO-LINE AND LINE-TO-NEUTRAL VOLTAGE OF ALL SERVICE ENTRANCE CONDUCTORS PRIOR TO INSTALLING ANY SOLAR EQUIPMENT.





		BILL OF MATERIALS	INVERTER IS LOCATED WITHIN 1 FT OF THE ARRAY FOR UL-3741
EQUIPMENT	QTY	DESCRIPTION	
SOLAR PV MODULE	274	JA SOALR JAM72S30-550/MR/1500V MODULES	
INVERTER	2	SUNNY TRIPOWER CORE1 62-US (480V) INVERTERS	
AC DISCONNECT	2	100A NON FUSED AC DISCONNECT, NEMA 3R, UL LISTED	
ATTACHMENT	548	S5! S-5-S SEAM CLAMPS (STANDING SEAM) METAL ROOFING ATTACHMENTS	
ATTACHMENT	1096	M8-1.25 STAINLESS STEEL HEX FLANGE BOLT (13MM SOCKET)	
ATTACHMENT	1096	3/8-24 STAINLESS STEEL ROUND POINT SETSCREW (3/16 HEX DRIVE)	
RAILS	189	IRONRIDGE XR-100 14FT (168")	
BONDED SPLICE	150	SPLICE KIT	
CLAMP	522	UNIVERSAL FASTENING OBJECT (UFO)	
CLAMP	52	STOPPER SLEEVES	
GROUNDING LUG	13	GROUNDING LUG	

STRING INFORMATION WITH INVERTERS					
.	INVERTER #1 8 x STRINGS OF 17 MODULES =136 MODULES				
8	INVERTER #2 4 x STRINGS OF 18 MODULES 2 x STRINGS OF 17 MODULES 2 x STRINGS OF 16 MODULES =138 MODULES				

(E) BACK OF BUILDING





ROOF PLAN WITH STRING LAYOUT & BOM

PV-2A SCALE: 1/16" = 1'-0"

(E) FRONT OF BUILDING
TURNER DAVIS DR

IGT Solar

INDEPENDENT GREEN
TECHNOLOGIES LLC
3954 WEST PENSACOLA STRE
TALLAHASSEE, FL 32304
(850) 576-7657
CONTRACTOR LIC#: CVC567

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REVISIONS						
DESCRIPTION	DATE	REV				
REVISION	09/19/2024	Α				
REVISION	09/27/2024	В				

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PROJECT NAME & ADDRESS

NER DAVIS DR I, FL 32340, USA 850) 576-7657

MADISON, FL 32: PH.# : (850) 57

DATE: 09/27/2024

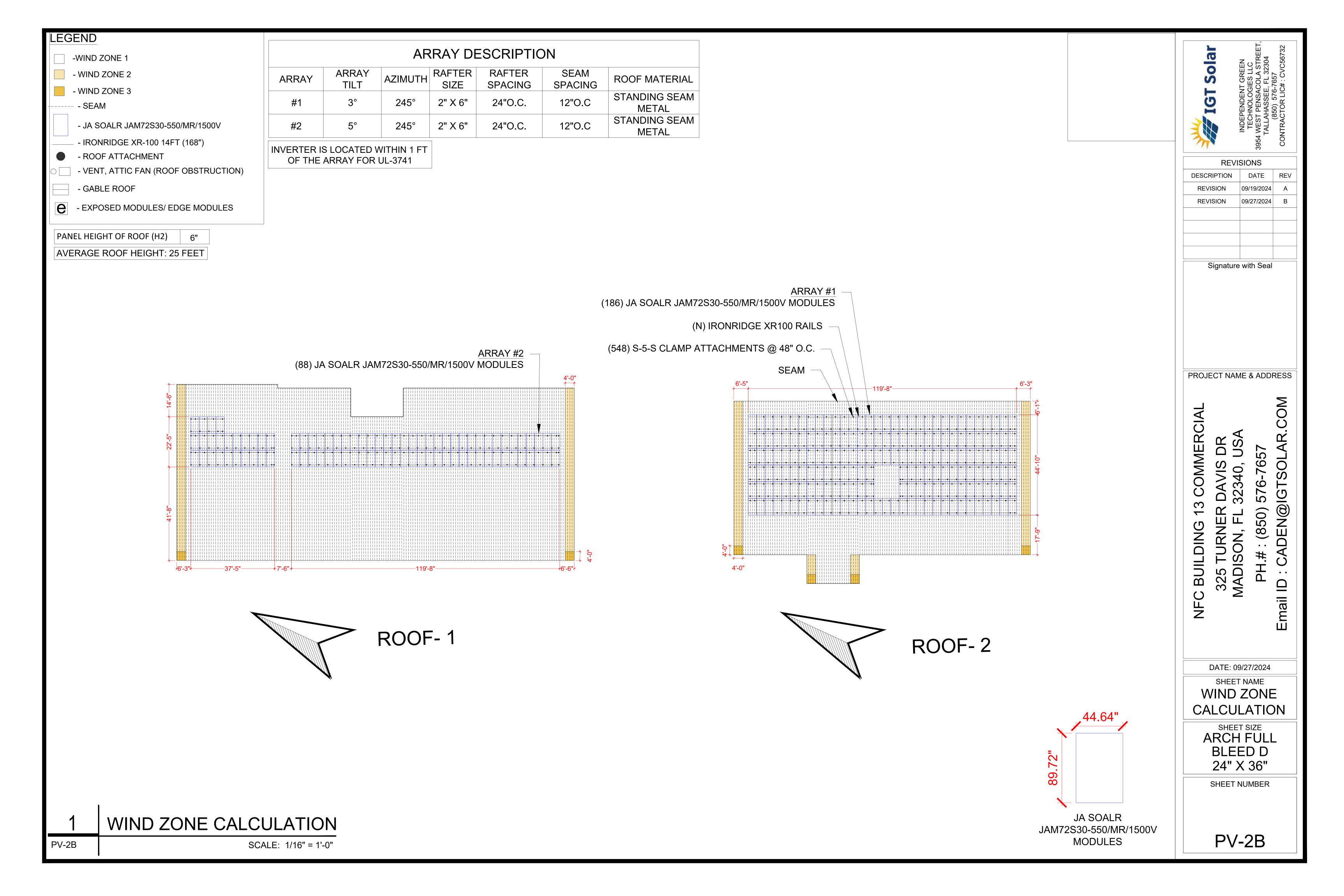
SHEET NAME

STRING LAYOUT & BOM

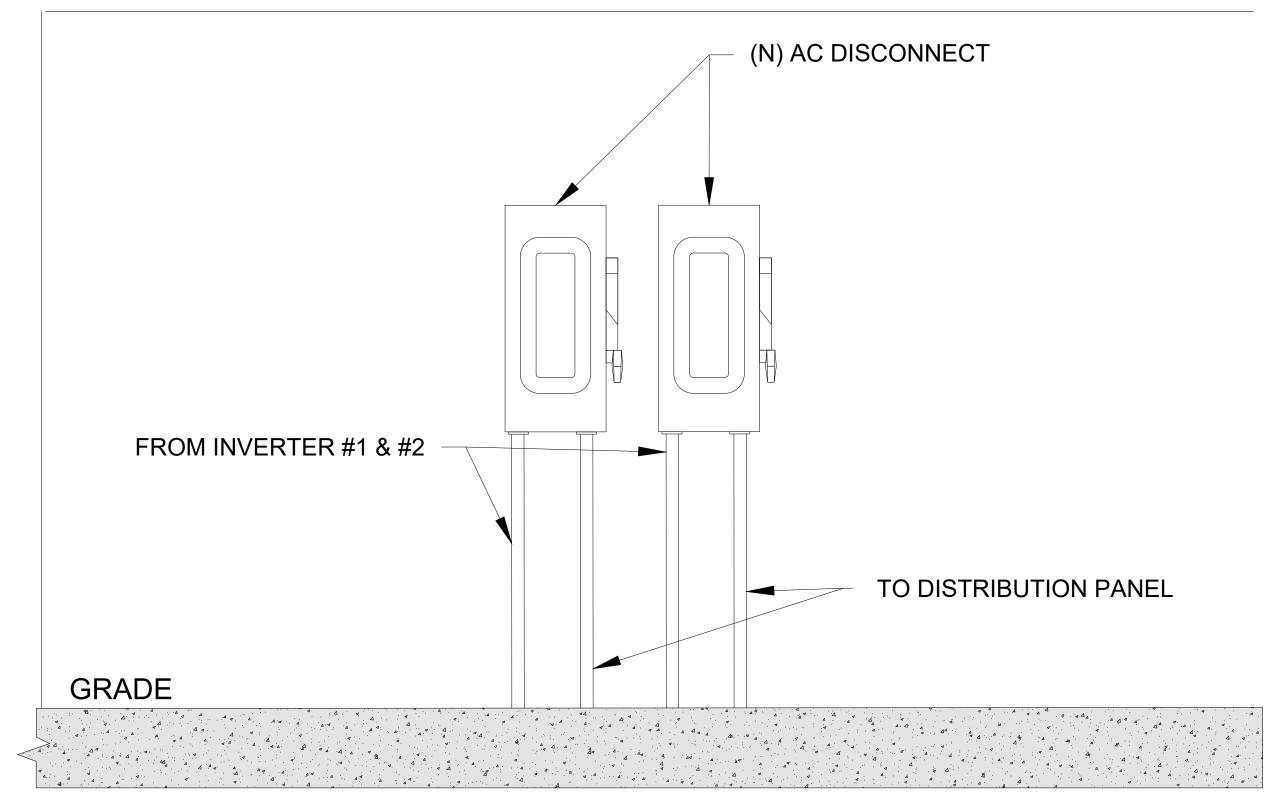
SHEET SIZE ARCH FULL BLEED D 24" X 36"

SHEET NUMBE

PV-2A

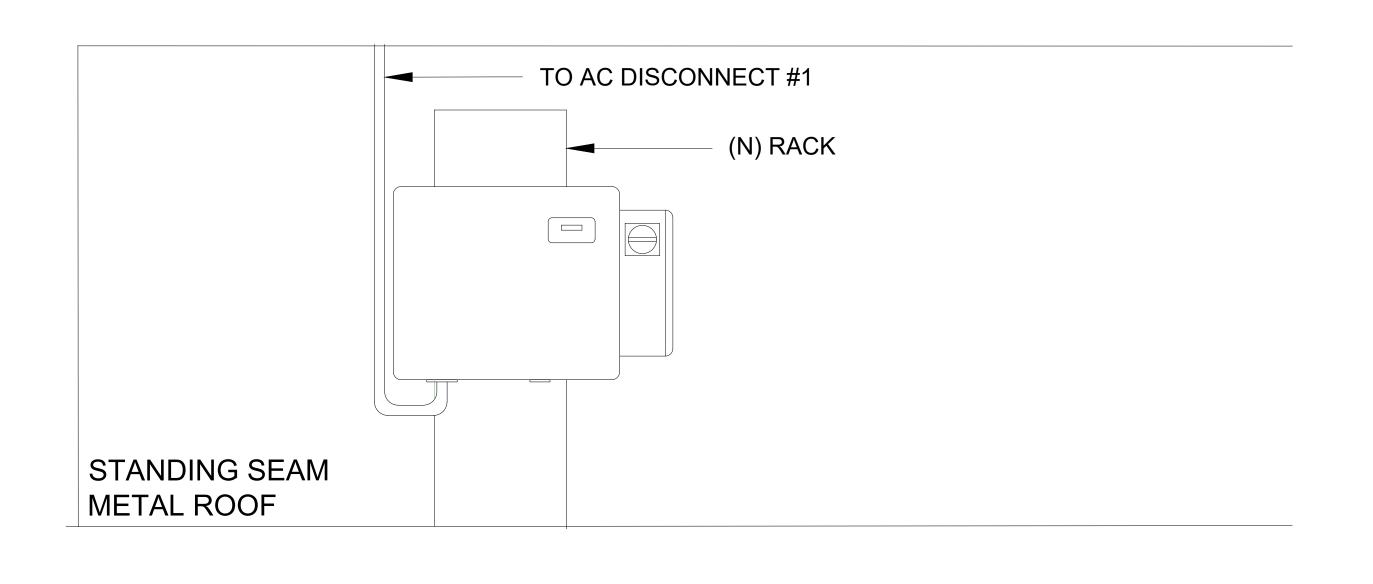


EQUIPMENT ELEVATION OUTSIDE BUILDING SOUTH-EAST SIDE

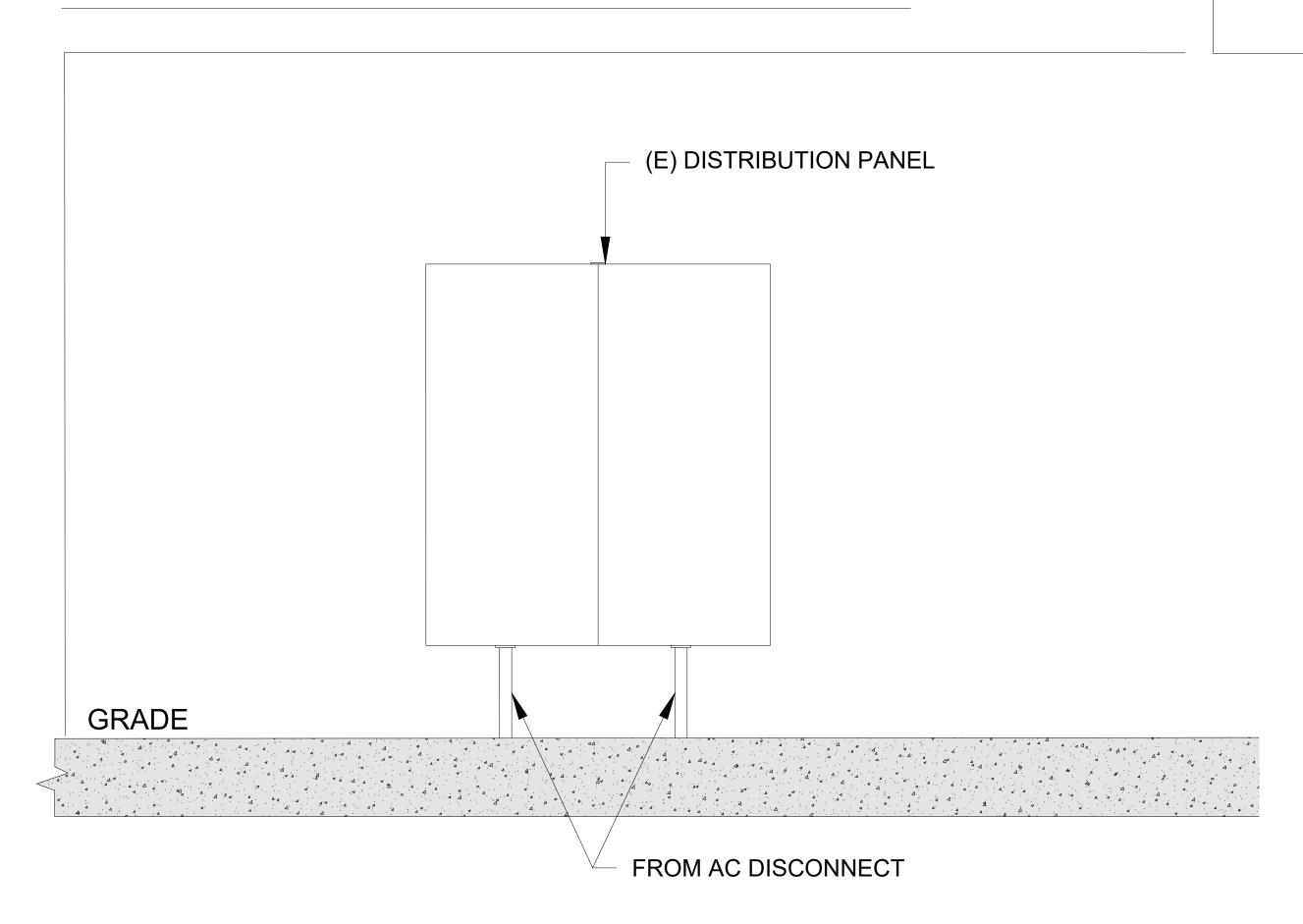


EQUIPMENT ELEVATION OF INVERTER

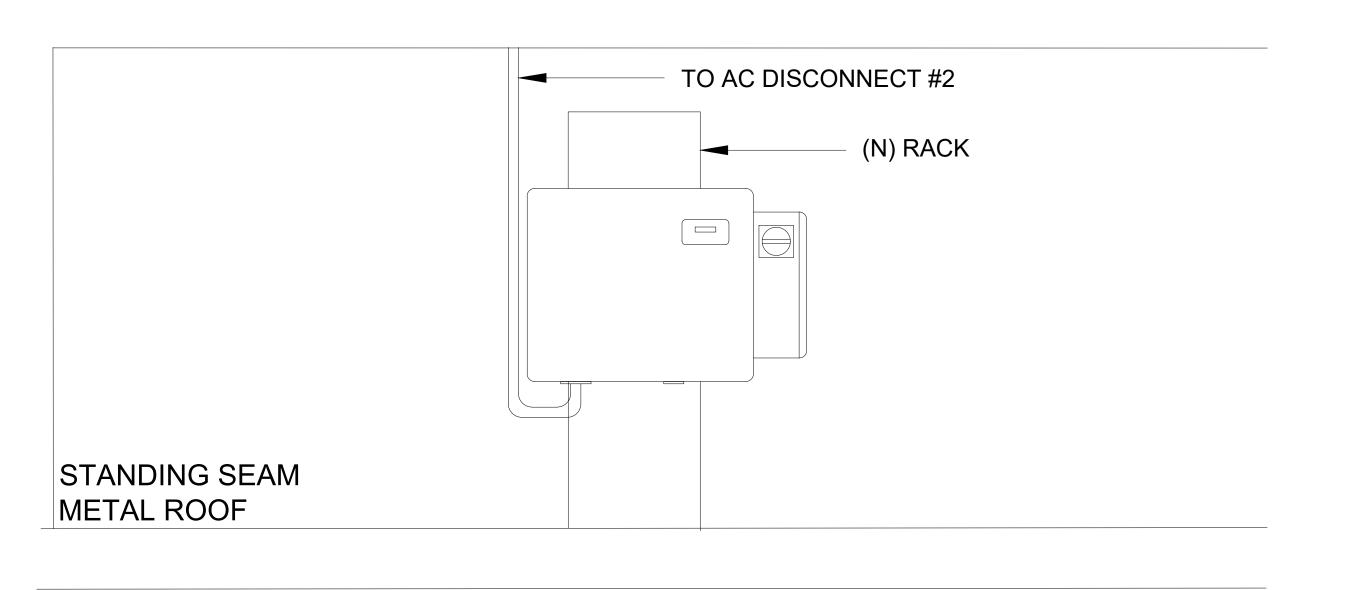
ON NORTH SIDE OF ROOF



EQUIPMENT ELEVATION INSIDE BUILDING SOUTH-EAST SIDE



EQUIPMENT ELEVATION OF INVERTER ON NORTH SIDE OF ROOF



IGT Solar

INDEPENDENT GREEN TECHNOLOGIES LLC 54 WEST PENSACOLA STR TALLAHASSEE, FL 32304 (850) 576-7657

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REVISION 09/19/2024 A

REVISION 09/27/2024 B

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PROJECT NAME & ADDRESS

ERCIAL DR JSA 37

325 TURNER DAVIS DR MADISON, FL 32340, USA PH.#: (850) 576-7657

DATE: 09/27/2024

SHEET NAME
EQUIPMENT
ELEVATION

SHEET SIZE ARCH FULL BLEED D 24" X 36"

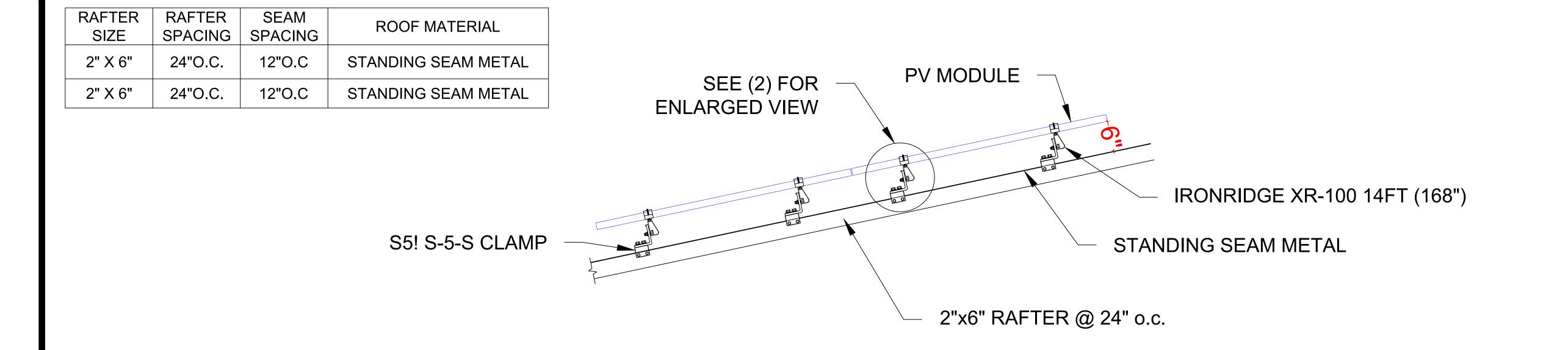
SHEET NUMBE

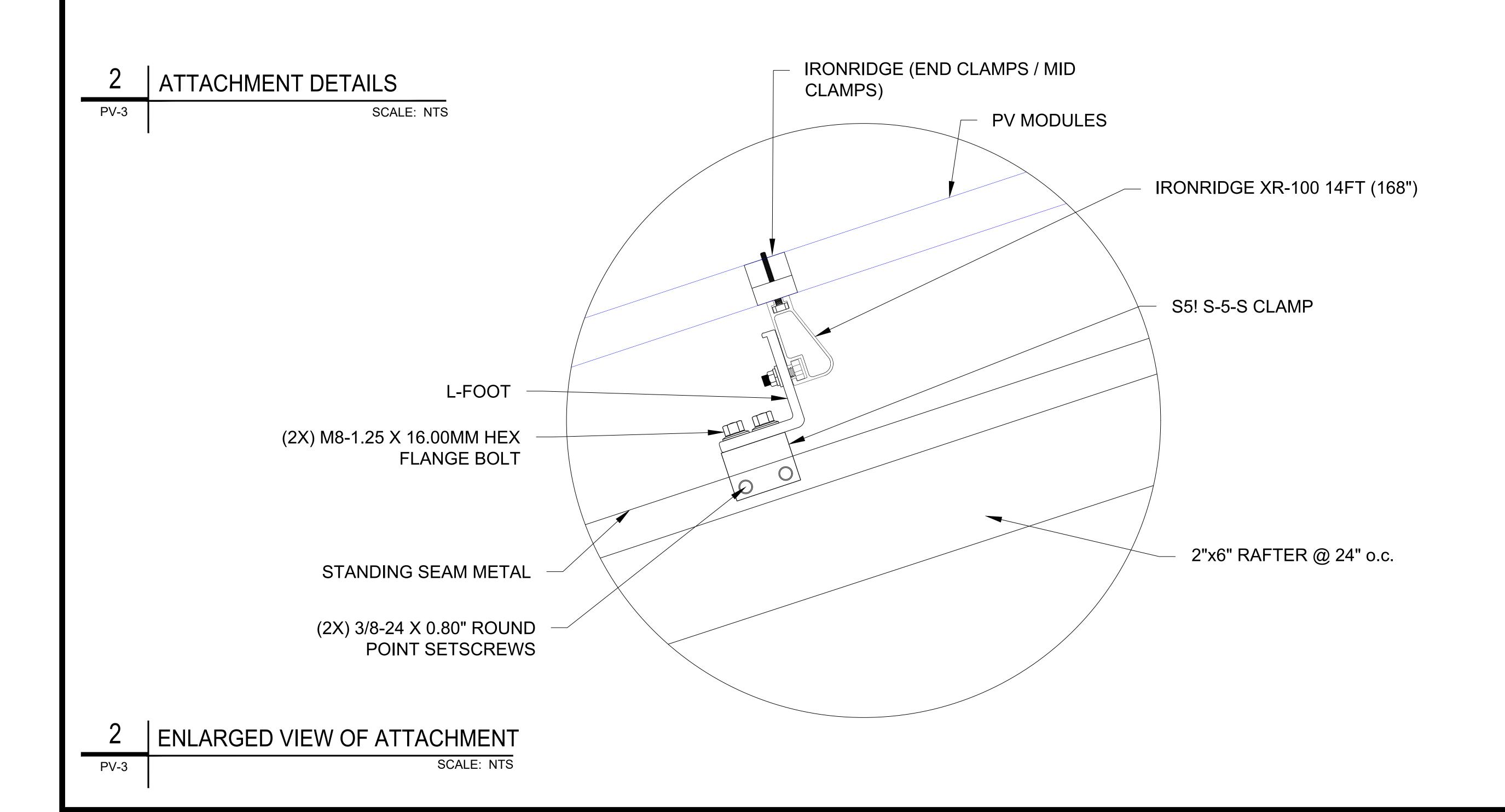
PV-2C

EQUIPMENT ELEVATION

SCALE: NTS

PV-2C





IGT Solar

INDEPENDENT GREEN TECHNOLOGIES LLC 954 WEST PENSACOLA STF TALLAHASSEE, FL 3230 (850) 576-7657 CONTRACTOR LIC#: CVC56

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REVISION	09/19/2024	Α						
REVISION	09/27/2024	В						

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PROJECT NAME & ADDRESS

NFC BUILDING 13 COMMERCIA 325 TURNER DAVIS DR MADISON, FL 32340, USA PH.#: (850) 576-7657

DATE: 09/27/2024

SHEET NAME

ATTACHMENT DETAILS

SHEET SIZE ARCH FULL BLEED D 24" X 36"

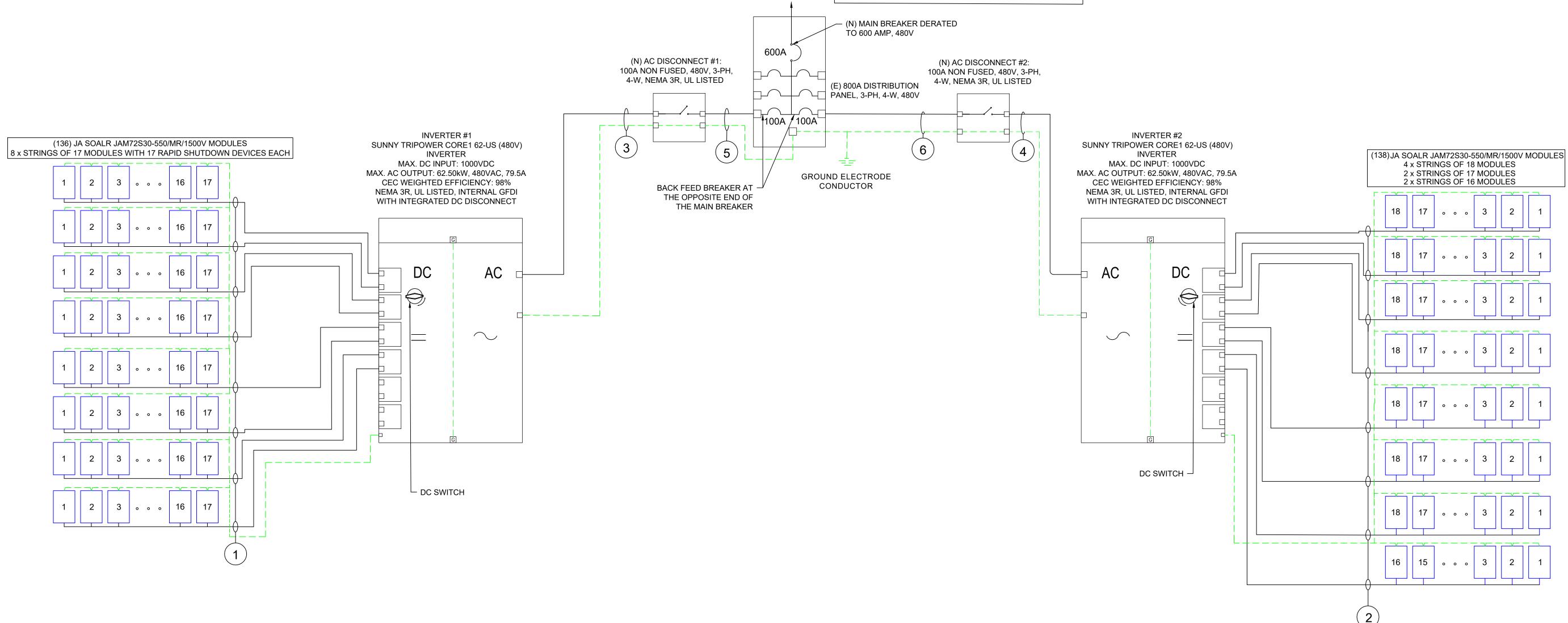
SHEET NUMBER

II	TYPIC	L INITIAL CONDUCTOR LOCATION	FINAL CONDUCTOR LOCATION	CONDUCTOR	CONDUIT	NO#OF CIRCUITS	CURRENT-CARRYING CONDUCTORS IN CONDUIT	CONDUIT FILL PERCENT	OCPD	EGC		P. CORR. ACTOR	CONDUIT FILL FACTOR	CONT. CURRENT	MAX. CURRENT		DERATED AMP.	WIRE AMP. TEMP. RATING	LENGTH	VOLTAGE DROP
	8	ARRAY	INVERTER 1	10 AWG PV WIRE COPPER	MIN 1.25" Dia EMT	8	16	24.93%	N/A	8 AWG THWN-2, COPPER	0.96	(35°C)	0.5	14.00A	17.5A	40A	19.20A	90°C	98FT	0.48%
	8	ARRAY	INVERTER 2	10 AWG PV WIRE COPPER	MIN 1.25" Dia EMT	8	16	24.93%	N/A	8 AWG THWN-2, COPPER	0.96	(35°C)	0.5	14.00A	17.5A	40A	19.20A	90°C	109FT	0.53%
3	1	INVERTER 1	AC DISCONNECT 1	3 AWG THWN-2 COPPER	MIN 1.25" Dia EMT	1	4	28.38%	N/A	8 AWG THWN-2, COPPER	0.96	(35°C)	0.8	79.50A	99.38A	115A	88.32A	90°C	127FT	1.19%
4	1	INVERTER 2	AC DISCONNECT 2	3 AWG THWN-2 COPPER	MIN 1.25" Dia EMT	1	4	28.38%	N/A	8 AWG THWN-2, COPPER	0.96	(35°C)	0.8	79.50A	99.38A	115A	88.32A	90°C	193FT	1.57%
5	1	AC DISCONNECT- 1	DISTRIBUTION PANEL	3 AWG THWN-2 COPPER	MIN 1.25" Dia EMT	1	4	28.38%	100A	8 AWG THWN-2, COPPER	0.96	(35°C)	0.8	79.50A	99.38A	115A	88.32A	90°C	5FT	0.04%
6	1	AC DISCONNECT- 2	DISTRIBUTION PANEL	3 AWG THWN-2 COPPER	MIN 1.25" Dia EMT	1	4	28.38%	100A	8 AWG THWN-2, COPPER	0.96	(35°C)	0.8	79.50A	99.38A	115A	88.32A	90°C	5FT	0.04%

NOTE:- ALL EQUIPMENT TERMINAL TEMPERATURE RATINGS AT 75°C

INVERTER IS LOCATED WITHIN 1 FT

OF THE ARRAY FOR UL-3741



NOTE: MAIN BREAKER

DERATED TO BE 600A ON 800A PANEL

NEW EQUIPMENT SUMMARY

274 JA SOALR JAM72S30-550/MR/1500V MODULES

02 SUNNY TRIPOWER CORE1 62-US (480V) INVERTERS

2 100A NON-FUSED AC DISCONNECT, NEMA 3R, UL LISTED

ELECTRICAL LINE DIAGRAM SCALE: NTS PV-4

SERVICE INFO	
DISTRIBUTION PANEL:	800A
DISTRIBUTION PANEL BRAND:	SIEMENS
MAIN DERATED BREAKER RATING:	600A
MAIN SERVICE VOLTAGE:	480VAC
MAIN SERVICE LOCATION:	SOUTH

SYSTEM RATING	
150.70 KWDC	
125.00 KWAC	
139.09 CEC KAWC	

INTERCONNECTION 120% RULE - NEC 705.12(B)(3)

UTILITY FEED + SOLAR BACKFEED 600 A + 200A = 800A

> BUSS RATING x 120% 800 A x 120% = 960A

REVISIONS					
DESCRIPTION	DATE	REV			
REVISION	09/19/2024	Α			
REVISION	09/27/2024	В			

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PROJECT NAME & ADDRESS

216-76 325 TURNER I MADISON, FL 3 (850)PH.#

DATE: 09/27/2024

SHEET NAME

ELECTRICAL LINE DIAGRAM

> SHEET SIZE
>
> ARCH FULL BLEED D 24" X 36"

SHEET NUMBER

SOLAR MODULE SPECIFICATIONS				
MANUFACTURER / MODEL	JA SOALR JAM72S30-550/MR/1500V			
VMP	41.96 A			
IMP	13.11 A			
VOC	49.90 V			
ISC	14.00A			
TEMP. COEFF. VOC	-0.275%/°C			
MODULE DIMENSION	89.72"(L) x 44.64"(W)			
PANEL WATTAGE	550W			

INVERTER SPECIFICATIONS											
MANUFACTURER / MODEL	SUNNY TRIPOWER CORE1 62-US (480V)										
NOMINAL AC POWER	62500 W										
NOMINAL OUTPUT CURRENT	79.50 A										
NOMINAL OUTPUT VOLTAGE	480 VAC										

AMBIENT TEMPERATURE SPECS									
RECORD LOW TEMP	-7°C								
AMBIENT TEMP (HIGH TEMP 2%)	35°C								
CONDUIT HEIGHT	7/8"								
MODULE TEMPERATURE COEFFICIENT OF VOC	-0.275%/°C								

PERCENT OF VALUES	NUMBER OF CURRENT CARRYING CONDUCTORS IN EMT
0.80	4-6
0.70	7-9
0.50	10-20
0.45	21-30



INDEPENDENT GREEN
TECHNOLOGIES LLC
3954 WEST PENSACOLA STRE
TALLAHASSEE, FL 32304
(850) 576-7657
CONTRACTOR LIC#: CVC567

REVISIONS											
DESCRIPTION	DATE	REV									
REVISION	09/19/2024	Α									
REVISION	09/27/2024	В									

Signature with Seal

PROJECT NAME & ADDRESS

PH.# : (850) 576-7(Email ID : CADEN@IGTS(

NFC BUILDING 13 COMMERCIAL 325 TURNER DAVIS DR MADISON, FL 32340, USA

DATE: 09/27/2024

SHEET NAME

SPECIFICATIONS & NOTES

SHEET SIZE ARCH FULL BLEED D 24" X 36"

SHEET NUMBER

PV-4A



RACEWAY IS ENERGIZED WHEN IN THE OPEN POSITION. DO NOT RELOCATE OR CUT

FROM AC DISCONNECT TO TAP LOCATION

! WARNING

THE DISCONNECTION OF THE GROUNDED CONDUCTORS(S) MAY RESULT IN OVERVOLTAGE OF THE EQUIPMENT

CODE: PER NEC 690.13(B)

Inverter

WARNING

THIS EQUIPMENT FED BY MULTIPLE SOURCES: TOTAL RATING OF ALL OVER **CURRENT DEVICES EXCLUDING MAIN** POWER SUPPLY SHALL NOT EXCEED AMPACITY OF BUSBAR

CODE: PER NEC 690.13(B)

AC Disconnects 1 & 2

TURN OFF PHOTOVOLTAIC

! WARNING

AC DISCONNECT PRIOR TO WORKING INSIDE PANEL

Panel Board
Scale: NTS



CODE: PER NEC 690.59 and NEC 705.12(D)(3)

! WARNING

TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL

CODE: PER NEC 110.27(C) and OSHA 1910.145(f)(7)

! WARNING ELECTRIC SHOCK HAZARD

CODE: PER NEC 705.12(B)(3)(2)

! WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON BOTH LINE AND

LOAD SIDES MAY BE ENERGIZED

IN THE OPEN POSITION

! WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED

IN THE OPEN POSITION

DC VOLTAGE IS ALWAYS PRESENT

WHEN SOLAR MODULES

! WARNING

POWER SOURCE OUTPUT ONNECTION. DO NOT RELOCATE

THIS OVERCURRENT DEVICE.

CODE: PER NEC 706.15(C)(4) and NEC 690.13(B)

CODE: PER NEC 706.15(C)(4) and NEC 690.13(B)

TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

CODE: PER NEC 706.15(C)(4) and NEC 690.13(B)

! WARNING

SINGLE 120-VOLT SUPPLY DO NOT CONNECT MULTI WIRE BRANCH CIRCUITS

PHOTOVOLTAIC SYSTEM AC DISCONNECT

RATED AC OUTPUT CURRENT 79.5 AMPS

NOMINAL OPERATING AC VOLTAGE 480 VOLTS

(PER CODE: NEC 690.54)

CODE: PER NEC 706.15(C)(4) and NEC 690.13(B)

PANEL BOARD ENERGIES FROM TWO SOURCES OF AC POWER SOLAR 159A AT 480V UTILITY GRID 800A AT 480V

CODE : PER NEC 690.54

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN URN RAPID SHUTDOWN SWITCH TO THE

"OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY

CODE: PER NEC 605.11.3.1(1) and NEC 690.56(C)

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

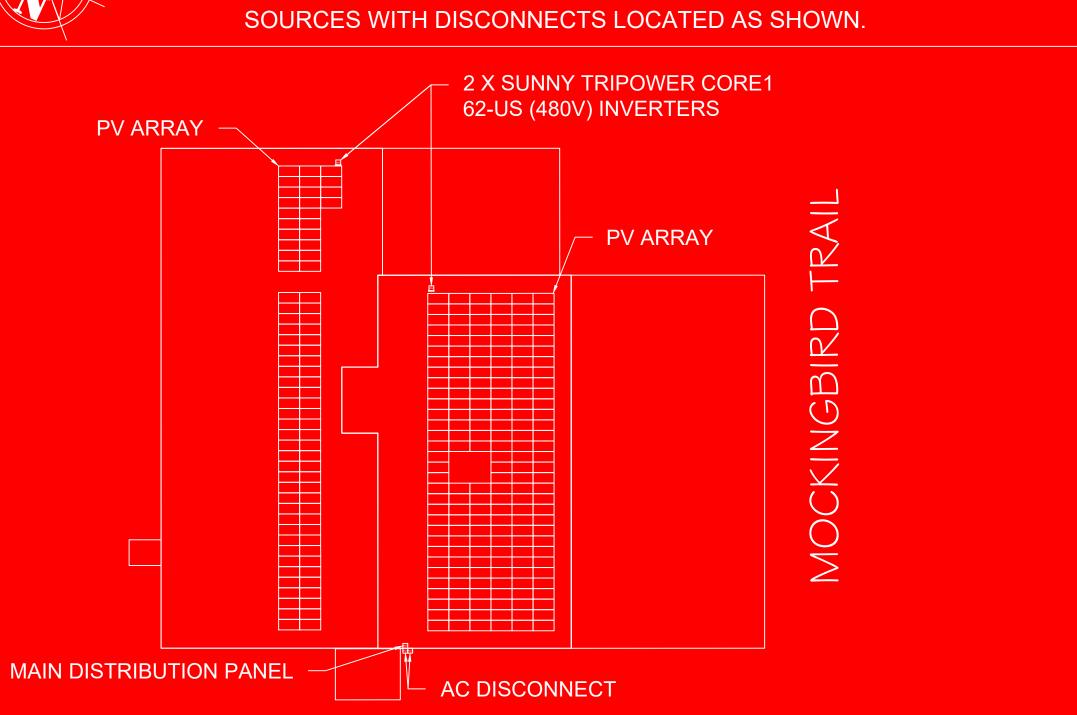
CODE: PER NEC 690.13(B)

RAPID SHUTDOWN FOR SOLAR PV SYSTEM CODE: PER NEC 690.56(C)(2)

DO NOT DISCONNECT

UNDER LOAD CODE: PER NEC 690.15(B) and NEC 690.33(D)(2)

CAUTION! POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING



CODE: PER NEC 705.10 & 690.56(A)(B) LABEL LOCATION: MAIN SERVICE PANEL & UTILITY METER&SUB

PANEL, INVERTER, AC DISCONNECT

CONTRACTORS NOTES:

• ALL OF THESE LABELS ARE APPLICABLE.

ADHESIVE FASTENED SIGNS:

- ANSI Z535.4-2011 PRODUCT SAFETY SIGNS AND LABELS, PROVIDES GUIDELINES FOR SUITABLE FONT SIZES, WORDS, COLORS, SYMBOLS, AND LOCATION REQUIREMENTS FOR LABELS. NEC 110.21(B)(1)
- THE LABEL SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED. NEC 110.21(B)(3)

TURNER DAVIS DR

• ADHESIVE FASTENED SIGNS MAY BE ACCEPTABLE IF PROPERLY ADHERED. VINYL SIGNS SHALL BE WEATHER RESISTANT.

DATE 09/19/2024

REVISIONS DESCRIPTION REVISION REVISION 09/27/2024 Signature with Seal

PROJECT NAME & ADDRESS

(850) 576-76 EN@IGTSO DAVIS 32340 325 TURNER | MADISON, FL 3 (850)

PH.#

DATE: 09/27/2024

SHEET NAME

SIGNAGE

SHEET SIZE **ARCH FULL** BLEED D 24" X 36"

SHEET NUMBER

PV-5

Distribution Board
Scale: NTS





JA SOLAR

- IEC 61215, IEC 61730 ISO 9001: 2015 Quality management systems
- ISO 14001: 2015 Environmental management systems
- ISO 45001: 2018 Occupational health and safety management









Premium Cells, Premium Modules



SUNNY TRIPOWER CORE1 33-US / 50-US / 62-US

It stands on its own

and maximum power production

OptiTrac™ Global Peak shade

tolerant MPP tracking

and overvoltage protection

labor and material costs

12 direct string inputs for reduced

The Sunny Tripower CORE1 is the world's first free-standing PV inverter for commercial rooftops, carports, ground mount and repowering legacy solar projects. Now with expanded features and new power classes, the CORE1 is the most versatile, costeffective commercial solution available. From distribution to construction to operation, the Sunny Tripower CORE1 enables logistical, material, labor and service cost reductions. Integrated SunSpec PLC for rapid shutdown and enhanced DC AFCI arc-fault protection ensure compliance to the latest safety codes and standards. With Sunny Tripower CORE1 and SMA's ennexOS cross sector energy management platform, system integrators can deliver comprehensive commercial energy solutions for increased ROI.

protection certified to new

Standard UL 1699B

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SMA Smart Connected proactive O&M

servicing in the field

solution reduces time spent diagnosing and

JA SOLAR JAM72S30 525-550/MR/1500V Series **MECHANICAL DIAGRAMS SPECIFICATIONS** Mono 28.6kg±3% 2279±2mm×1134±2mm×35±1mm Cable Cross Section Size 4mm² (IEC) , 12 AWG(UL) No. of cells Grounding Holes 10 Places IP68, 3 diodes Genuine MC4-EVO2 (Including Connector) Landscape: 1300mm(+)/1300mm(Country of Manufacturer China/Vietnam **ELECTRICAL PARAMETERS AT STC** 49.90 49.75 Open Circuit Voltage(Voc) [V] 41.96 Maximum Power Voltage(Vmp) [V] 14.00 Short Circuit Current(Isc) [A] Maximum Power Current(Imp) [A] 21.3 Module Efficiency [%] Power Tolerance +0.045%°C Temperature Coefficient of Isc(α_Isc) Temperature Coefficient of Voc(β_Voc) -0.275%/°C Temperature Coefficient of Pmax(γ_Pmp) -0.350%/°C Irradiance 1000W/m², cell temperature 25°C, AM1.5G Remark: Electrical data in this catalog do not refer to a single module and they are not part of the offer. They only serve for comparison among different module types. Measurement tolerance at STC: Pmax ±3 %, Voc ±3% and Isc ±4%. **ELECTRICAL PARAMETERS AT NOCT** JAM72S30-525 JAM72S30-530 JAM72S30-535 JAM72S30-540 JAM72S30-545 JAM72S30-550 Max Power Current(Imp) [A] 10.35 10.39 10.43 10.47 10.51 10.55 Safety Class Irradiance 800W/m², ambient temperature 20°C, wind speed 1m/s, AM1.5G Fire Performance *For NexTracker installations, Maximum Static Load, Front is 2000Pa while Maximum Static Load, Back is 2000Pa CHARACTERISTICS Current-Voltage Curve JAM72S30-540/MR/1500V Current-Voltage Curve JAM72S30-540/MR/1500V

Technical data*	Sunny Tripower CORE1 33-US	Sunny Tripower CORE1 50-US	Sunny Tripower CORE1 62-US
nput (DC)			
Maximum array power	50000 Wp STC	75000 Wp STC	93750 Wp STC
Maximum system voltage		1000 V	
Cated MPP voltage range	330 V 800 V	500 V 800 V	550 V 800 V
MPPT operating voltage range		150 V 1000 V	
Minimum DC voltage/start voltage		150 V / 188 V	
MPP trackers / strings per MPP input		6/2	
Maximum operating input current/per MPP tracker Maximum short circuit current per MPPT/per string input		120 A / 20 A 30 A / 30 A	
Output (AC)		30 A / 30 A	
• • • • • • • • • • • • • • • • • • • •	33300 W	50000 \\	62500 W
AC nominal power Maximum apparent power	33300 VV	50000 W 50000 VA	66000 VA
Output phases / line connections	33300 VA	3/3-(N)-PE	00000 VA
Nominal AC voltage		480 V/277 V WYE	
AC voltage range		244 V 305 V	
Maximum output current	40 A	64 A	79.5 A
Rated grid frequency		60 Hz	
Grid frequency/range		50 Hz, 60 Hz/-6 Hz+6Hz	
Power factor at rated power/adjustable displacement		1/0.0 leading 0.0 lagging	
Harmonics THD		<3%	
fficiency			
CEC efficiency (preliminary)	97.5%	98%	98%
Protection and safety features			
oad rated DC disconnect		•	
oad rated AC disconnect		•	
Ground fault monitoring: Riso / Differential current		•/•	
OC AFCI arc-fault protection		•	
SunSpec PLC signal for rapid shutdown DC reverse polarity protection			
AC short circuit protection		•	
DC surge protection: Type 2 / Type 1+2		0/0	
AC surge protection: Type 2 / Type 1+2		0/0	
Protection class/overvoltage category (as per UL 840)		I/IV	
General data			
Device dimensions (W/H/D)	621 mm/	733 mm / 569 mm (24.4 in x 28.8 in	x 22.4 in)
Device weight		84 kg (185 lbs)	
Operating temperature range		-25 °C+60 °C (-13 °F+140 °F)	
Storage temperature range		-40 °C+70 °C (-40 °F+158 °F)	
Audible noise emissions (full power @ 1m and 25 °C)		65 dB (A)	
nternal consumption at night		5 W	
Topology Cooling Concept	Optio	Transformerless Cool (forced convection, variable speed	d fans)
Enclosure protection rating	Орис	Type 4X, 3SX (as per UL 50E)	u idiisj
Maximum permissible relative humidity (non-condensing)		100%	
Additional information			
Mounting	F	ree-standing with included mounting fe	net .
OC connection	•	Amphenol UTX PV connectors	
AC connection	Scre	ew terminals - 4 AWG to 4/0 AWG CU	J/AL
.ED indicators (Status / Fault / Communication)		•	
Network interfaces: Ethernet/WLAN/RS485		(2 ports)/ ● / ○	
Data protocols: SMA Modbus/SunSpec Modbus/Webconnect		●/●/●	
Multifunction relay		•	
OptiTrac Global Peak (shade-tolerant MPP tracking)		•	
ntegrated Plant Control / Q on Demand 24/7 Off-Grid capable / SMA Fuel Save Controller compatible		●/● ●/●	
SMA Smart Connected (proactive monitoring and service support)		•/•	
Certifications (pending as of June 2018)		•	
	III 1741 III 140	OD 111 1000 IEEE 15 47 CANI/CCA	200 0 NL (0100
Certifications and approvals FCC compliance	UL 1741, UL 169	9B, UL 1998, IEEE 1547, CAN/CSA-C FCC Part 15 Class A	.22.2 No. 62109
Grid interconnection standards	Ш	L 1741 SA - CA Rule 21, HECO Rule 14	4H
Advanced grid support capabilities		/olt-Watt, Frequency-Watt, Ramp Rate	
Warranty	-,, s,, ton thi,	, Joseph Tran, Kamp Kale	
Standard		10 years	
Optional extensions		15 / 20 years	
O Optional features • Standard features - Not available	* Preliminary data as of June 20	· · · · · · · · · · · · · · · · · · ·	
Type designation	STP33-US-41	STP50-US-41	STP62-US-41
Accessories			
SMA Data Manager M EDMM-US-10 SMA Sensor Module MD.SEN-US-40	University UMS_K	IT-10	AC Surge Protection Module Kit AC_SPD_KIT1-10, AC_SPD_KIT2_T1T2 DC Surge Protection Module Kit DC_SPD_KIT4-10, DC_SPD_KIT5_T1T2

Version No. : Global_EN_2021060

SMA America, LLC

REVISIONS											
DESCRIPTION	DATE	REV									
REVISION	09/19/2024	Α									
REVISION	09/27/2024	В									

Signature with Seal

PROJECT NAME & ADDRESS

DAVIS 32340, 216-7 325 TURNER I MADISON, FL 3 (850)

COM

BUILDING

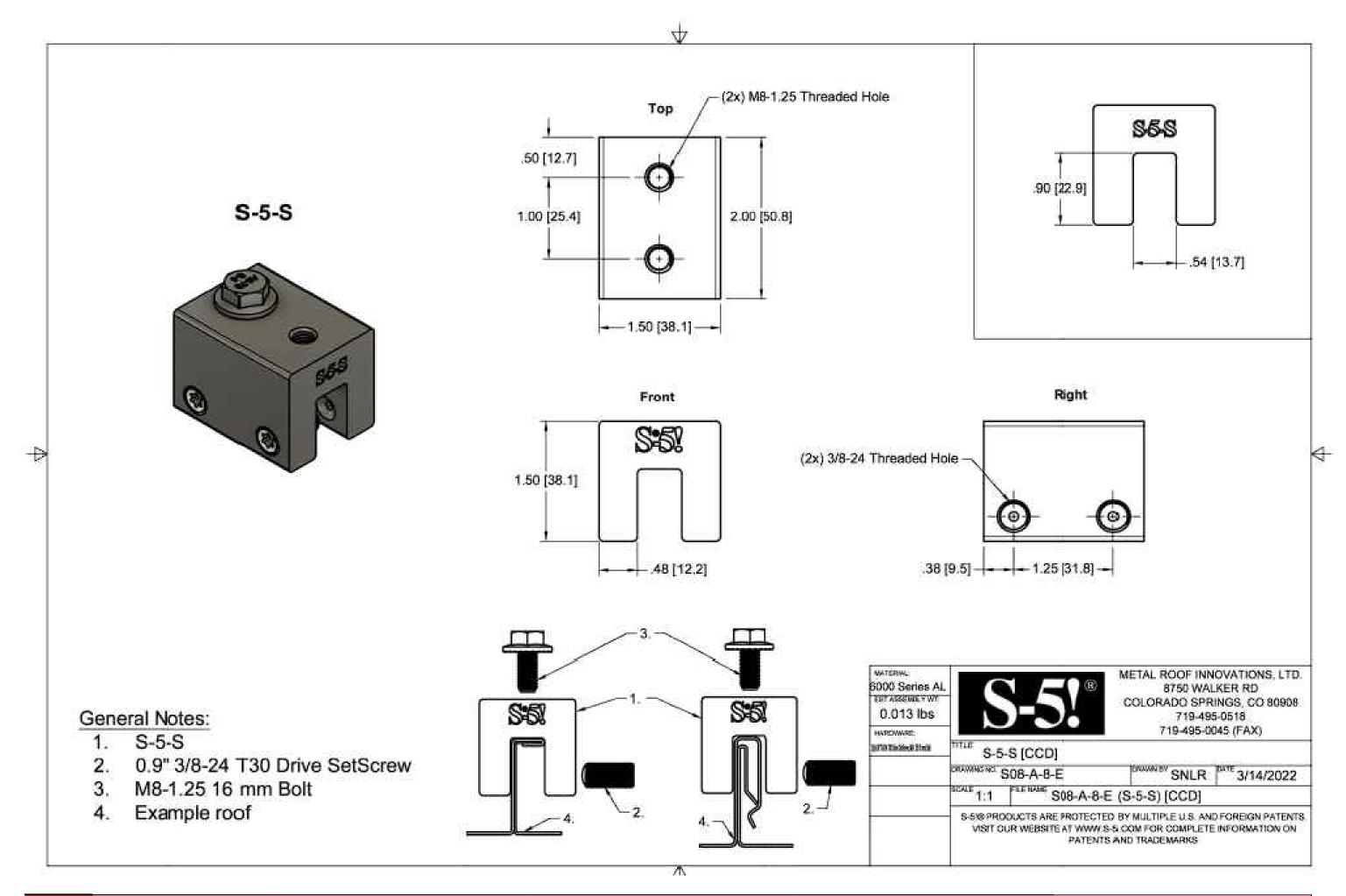
DATE: 09/27/2024

SHEET NAME

EQUIPMENT SPECIFICATION

SHEET SIZE **ARCH FULL** BLEED D 24" X 36"

SHEET NUMBER



	ail: 100										C	Sable	Roof											Lands 9.5 SF		e Insta	llatio	n									
7.11		Exposure B											Expos	sure C											Expos	ure D											
Wind		Grou	ınd Snov	v: 0 psf		10 ps	f	Ехр	osed N	∕lod.	E	dge Mo	d.	Grour	d Snow	/: 0 psf		10 psf		Exp	osed N	/lod.	E	dge Mo	d.	Grou	nd Snow	r: 0 psf		10 psf		Ехр	osed N	Лod.	E	dge Mo	d.
Speed	Slope	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3
(mph	(deg.)																																				
115	8-20	112	102	91	96	96	91	100	78	69	72	61	53	106	81	72	96	81	72	75	64	50	59	42	33	92	73	64	92	73	64	66	51	35	51	33	28
mph	21-27	110	109	104	93	93	93	105	85	79	81	67	64	109	88	83	93	88	83	85	69	64	68	54	44	99	79	74	93	79	74	77	61	54	64	43	35
	28-45 8-20	107 112	96	100 86	92 96	92	92	102 92	90 73	80 65	80 69	72 58	65 48	106 98	96 77	83 69	92 96	92	83 69	83 72	75 58	66 42	67 55	61 38	53 30	96 85	85 69	76 61	92 85	85 69	76 61	75 64	68 42	60 32	61 48	56 32	42 25
120	21-27	110	104	98	93	93	93	100	80	75	78	64	60	104	84	78	93	84	78	81	65	60	65	48	39	96	75	72	93	75	72	73	58	45	60	38	30
mph	28-45	107	107	96	92	92	92	97	86	76	76	72	64	101	89	79	92	89	79	79	72	64	64	58	48	91	81	72	91	81	72	72	64	57	58	50	38
	8-20	112	86	77	96	86	77	81	66	58	64	48	38	86	69	61	86	69	61	64	44	32	48	32	26	75	61	48	75	61	48	55	32	26	39	26	21
130	21-27	110	96	88	93	93	88	90	72	67	72	58	50	96	76	72	93	76	72	74	58	48	60	39	32	85	68	64	85	68	64	66	44	32	53	32	25
mph	28-45	107	98	88	92	92	88	88	79	72	72	64	57	92	82	72	92	82	72	72	65	57	58	51	38	83	74	65	83	74	65	65	58	44	49	41	32
140	8-20	101	78	72	96	78	72	72	60	44	57	39	32	76	64	51	76	64	51	56	33	27	40	26	22	66	51	36	66	51	36	45	27	22	34	22	18
_	21-27	106	85	80	93	85	80	83	66	61	66	50	41	86	69	64	86	69	64	67	45	33	54	32	26	78	64	55	78	64	55	61	33	26	48	27	20
mph	28-45	102	91	81	92	91	81	81	72	64	65	59	49	84	75	66	84	75	66	65	59	45	51	42	32	76	68	60	76	68	60	59	50	33	39	34	26
150	8-20	89	72	64	89	72	64	64	48	33	49	33	27	68	55	39	68	55	39	48	28	24	35	24	19	60	39	30	60	39	30	37	24	19	29	19	16
mph	21-27	97	78	73	93	78	73	76	60	51	64	41	33	79	64	58	79	64	58	64	35	27	48	28	21	72	55	42	72	55	42	55	28	22	39	24	17
	28-45	96	84	74	92	84	74	74	67	59	60	54	41	77	72	61	77	72	61	60	52	35	41	35	27	72	64	54	72	64	54	50	38	27	33	29	22
160	8-20	81	65	58	81	65	58	59	38	29	43	28	24	64	42	32	64	42	32	39	24	20	32	20	17	54	32	26	54	32	26	32	21	17	26	17	14
mph	21-27	90	72	67	90	72	67	72	53	39	58	35	27	73	58	45	73	58	45	57	29	24	41	24	17	66	44	32	66	44	32	48	25	19	35	20	14
	28-45	88	78 60	69	88	78 60	69 45	69	64 32	51 25	55 38	48	35	72 58	64	57 27	72 58	64	57	54	41	29	35	30	24	64	58	42	64	58	42	38	32	24	29	26	19
170	8-20 21-27	73 83	67	45 61	73 83	67	61	52 65	42	30	51	25 30	21	68	33 48	35	68	33 48	27 35	33 49	22 26	18 19	27 36	18	15 15	48 61	28 35	24	48 61	28 35	24	28 39	18 22	15 16	30	15 18	12 12
mph	28-45	81	73	64	81	73	64	64	57	41	48	39	30	66	60	48	66	60	48	42	33	25	30	27	20	59	51	35	59	51	35	32	27	20	25	24	16
	8-20	72	58	41	72	58	41	48	29	24	36	24	20	53	32	26	53	32	26	32	20	17	25	17	14	42	26	21	42	26	21	26	17	14	21	14	12
175	21-27	80	64	59	80	64	59	64	38	28	48	29	22	65	42	32	65	42	32	45	24	18	34	20	14	59	32	25	59	32	25	36	21	14	29	17	12
mph	28-45	79	72	64	79	72	64	61	55	37	44	36	27	64	58	42	64	58	42	36	32	24	28	25	18	57	45	32	57	45	32	29	26	19	24	21	14
180	8-20	67	53	36	67	53	36	45	27	22	34	22	18	49	29	24	49	29	24	29	19	16	24	16	13	39	24	20	39	24	20	24	16	13	20	13	11
_	21-27	78	64	57	78	64	57	61	33	26	48	27	20	64	38	29	64	38	29	42	24	17	32	19	13	57	30	24	57	30	24	34	19	13	27	16	11
mph	28-45	76	68	60	76	68	60	59	50	33	39	34	26	61	55	38	61	55	38	33	29	22	27	24	17	54	41	29	54	41	29	27	24	17	22	20	14
		= min î	72" spar		1		64" span			= min 4	8" span																							REV 01	/08/202	4	

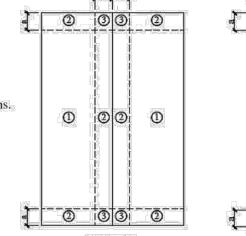
Figure 2:

a = 10% of least horizontal dimension or 0.4h, whichever is smaller, but not less than either 4% of least horizontal dimension or 3 ft (0.9 m). If an overhang exists, the edge distance shall be measured from the outside edge of the overhang. The horizontal dimensions used to compute the edge distance shall not include any overhang dimensions. B = Horizontal dimension of building measured normal to wind direction, ft (m).

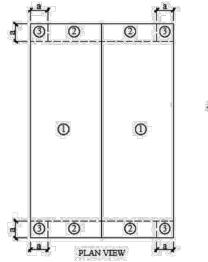
 $h = \text{Mean roof height, in ft (m), except that eave height shall be used for } \theta \le 10^{\circ}$.

= Shaded cells indicate conditions in which UFO Mid Clamp connection capacity is exceeded. See Note 9 on page 2 for details.

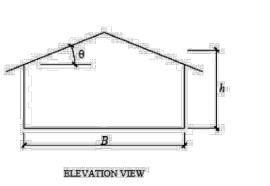
 θ = Angle of plane of roof from horizontal, degrees.



Roof Slopes 8-27 Degrees



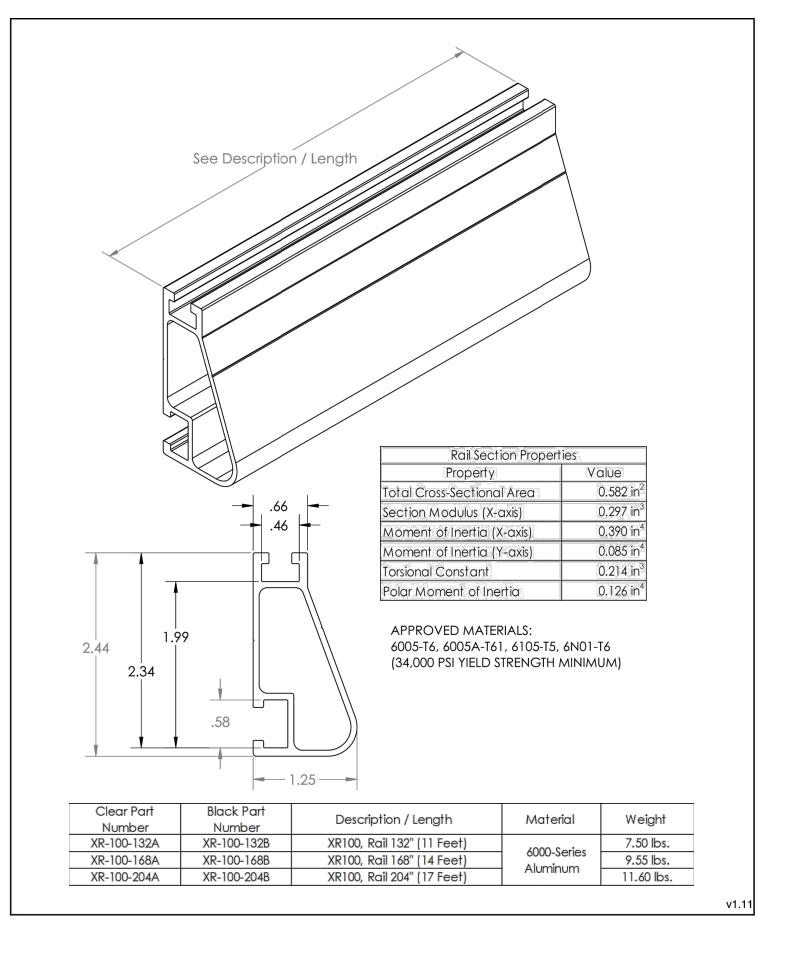
Roof Slopes 28-45 Degrees



IRONRIDGE

Cut Sheet

XR100® Rail



DESCRIPTION DATE REV REVISION 09/19/2024 REVISION 09/27/2024

REVISIONS

Signature with Seal

PROJECT NAME & ADDRESS

H.#: (850) 576-76 : CADEN@IGTSO DAVIS 32340, 325 TURNER I MADISON, FL 3 (850)PH.#

COMMERCIAL

BUILDING

DATE: 09/27/2024

SHEET NAME

EQUIPMENT SPECIFICATION

SHEET SIZE

ARCH FULL BLEED D 24" X 36"

SHEET NUMBER

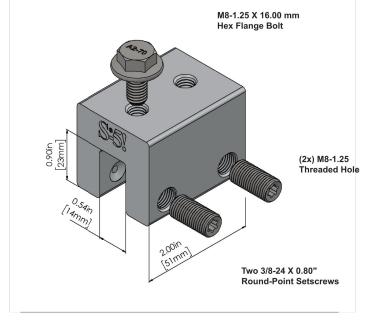
The strength of the S-5-S clamp is in its simple design. The patented setscrews will slightly dimple the metal seam material but not pierce it—leaving roof warranties intact.

S-5-S Clamp

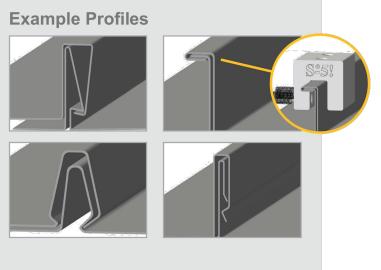
The **S-5-S** and **S-5-S Mini** clamps are each furnished with the hardware shown to the right. Each box also includes a bit tip for tightening setscrews using an electric screw gun. A structural aluminum attachment clamp, the S-5-S is compatible with most common metal roofing materials excluding copper. All included hardware is stainless steel. Please visit **www.S-5.com** for more information including CAD details, metallurgical compatibilities and specifications.

The S-5-S clamp has been tested for load-to-failure results on most major brands and profiles of standing seam roofing. The independent lab test data found at www.S-5.com can be used for load-critical designs and applications. S-5!® holding strength is unmatched in the industry. Profiles that are shaped as illustrated below will work with the S-5-S and S-5-S Mini. In order for the S-5-S or S-5-S Mini to fit these types of seams, the finished seam

 Be at least 1.00" high. Have a height distance less than or equal to 0.25" between the male portion of the panel and female portion of the panel.



S-5-S Mini Clamp



S-5!® Warning! Please use this product responsibly! Products are protected by multiple U.S. and foreign patents. Visit the website at www.S-5.com for complete information on patents and trademarks. For maximum holding strength, setscrews should be tensioned and re-tensioned as the seam material compresses. Clamp setscrew tension should be verified using a calibrated torque wrench between 160 and 180 inch pounds when used no 22ga steel, and between 130 and 150 inch pounds for all other metals and thinner gauges of steel. Consult the S-5! website at www.S-5.com for published data regarding holding strength Copyright 2021 Metal Roof Innovations, Ltd. S-5! products are patent protected. S-5! aggressively protects its patents, trademarks and copyrights. Version 08172

Please note: All measurements are rounded to the second decimal place

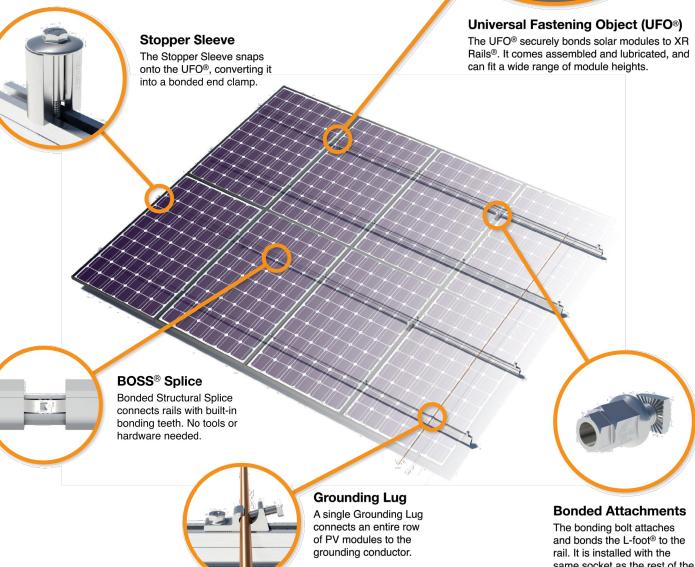
Distributed by

IRONRIDGE

UFO® Family of Components

Tech Brief

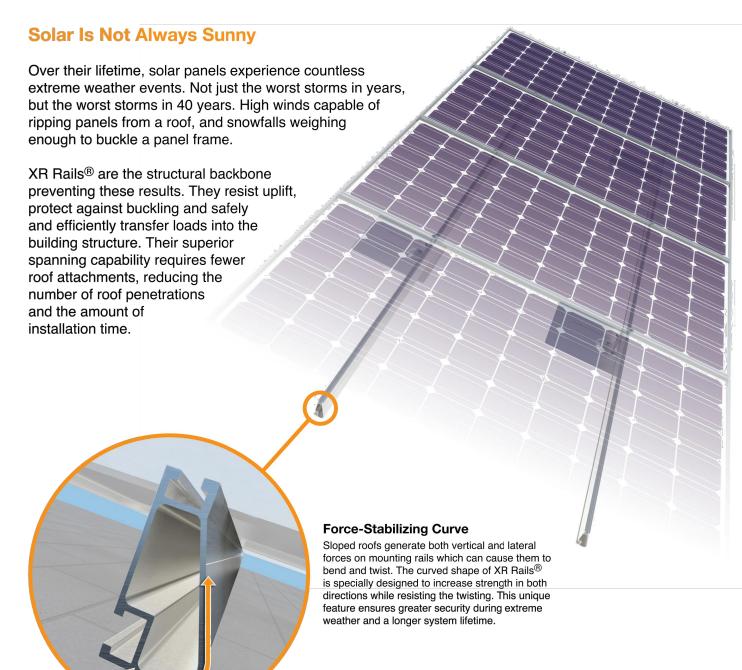
Simplified Grounding for Every Application The UFO® family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge® XR Rails®. All system types that feature the UFO® family—Flush Mount®, Tilt Mount® and Ground Mount®—are fully listed to the UL 2703 standard. UFO® hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations. Only for installation and use with IronRidge products in accord with written instructions. See IronRidge.com/UFO The Stopper Sleeve snaps



same socket as the rest of the

XR Rail[®] Family

XR Rail® Family



Compatible with Flat & Pitched Roofs

IRONRIDGE

compatible with FlashFoot® and other pitched roof attachments.

IronRidge® offers a range of tilt leg options for flat roof mounting applications.

Corrosion-Resistant Materials

All XR Rails® are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.

The XR Rail® Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail[®] to match.

XR100 is a residential and commercial

XR10 is a sleek, low-profile mounting rail, designed for regions with light or mounting rail. It supports a range of no snow. It achieves spans up to 6 feet, wind and snow conditions, while also while remaining light and economical. maximizing spans up to 10 feet.

 10' spanning capability Heavy load capability Clear & black anodized finish Internal splices available

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

> 12' spanning capability Extreme load capability Clear anodized finish Internal splices available

Rail Selection

6' spanning capability

· Moderate load capability

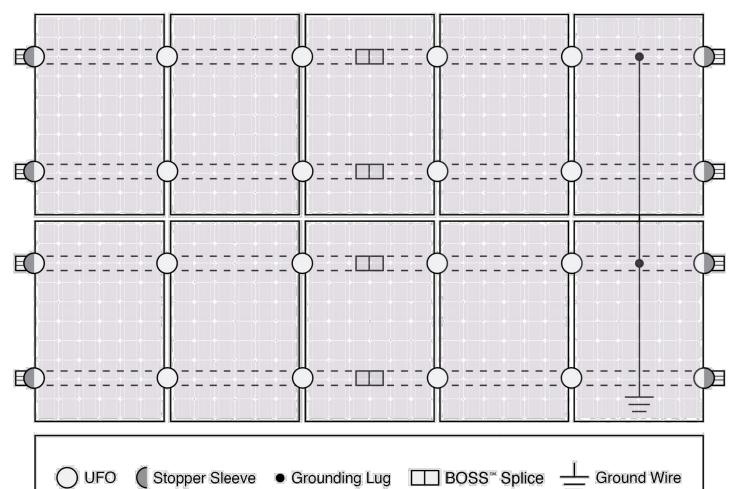
Internal splices available

Clear & black anodized finish

The table below was prepared in compliance with applicable engineering codes and standards.* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Lo	ad	Rail Span											
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'						
	90												
None	120												
None	140	XR10		XR100		XR1000							
	160												
	90												
20	120												
	140												
	160												
30	90												
30	160												
40	90												
40	160												
80	160												
120	160												

System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge® Flush Mount®, Tilt Mount®, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

(

☐) Go to IronRidge.com/UFO

	Cross-System Compatibility												
	Feature	Flush Mount	Tilt Mount	Ground Mount									
	XR Rails®	~	~	XR100 & XR1000									
	UFO [®] /Stopper	✓	~	✓									
	BOSS® Splice	~	~	N/A									
	Grounding Lugs	1 per Row	1 per Row	1 per Array									
6	Microinverters & Power Optimizers	•	nufacturers. manual.										
	Fire Rating	Class A	Class A	N/A									
0	Modules	Tested or Evaluated with over 400 Framed Modules Refer to installation manuals for a detailed list.											

	1	Ň									
REVISIONS											
	DESCRIPTION	DATE	REV								
	REVISION	09/19/2024	Α								
	REVISION	09/27/2024	В								
_											

Signature with Seal

PROJECT NAME & ADDRESS

AVIS 2340 5 50) 325 TURNEF MADISON, FL ∞

DATE: 09/27/2024

SHEET NAME

EQUIPMENT SPECIFICATION

SHEET SIZE **ARCH FULL** BLEED D

SHEET NUMBER