#### **SCOPE OF WORK:**

UL LISTED

TO INSTALL A ROOF MOUNTED SOLAR PHOTOVOLTAIC SYSTEM LOCATED AT 325 TURNER DAVIS DR, MADISON, FL 32340, USA. THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE EXISTING ELECTRICAL SERVICE EQUIPMENT. THE PV SYSTEM DOES NOT INCLUDE STORAGE BATTERIES

NEW EQUIPMEN	T SUMMARY
106 JA SOLAR JA	M72D30-550/MB MODULES
01 SUNNY TRIPO	WER CORE1 50-US (480V) INVERTER
100A FUSED AC	DISCONNECT WITH (3) 80A FUSES, NEMA 3R.

SYSTEM RATING
58.30 KWDC
50.00 KWAC

53.36 CEC KWAC

# **GOVERNING CODES**

AHJ NAME: CITY OF MADISON

2021 NFPA 1 (FIRE CODE)
2020 NATIONAL ELECTRICAL CODE
2023 FLORIDA BUILDING CODE (8TH EDITION)
2023 FLORIDA FIRE PREVENTION CODE (8TH EDITION)
FLORIDA ADMINISTRATIVE CODE(FAC)

	SHEET INDEX
PV-0	COVER PAGE
PV-1	SITE PLAN
PV-2	ROOF PLAN & MODULES
PV-2A	STRING LAYOUT & BOM
PV-2B	WIND ZONE PLAN
PV-2C	EQUIPMENT ELEVATION
PV-3	ATTACHMENT DETAILS
PV-4	ELECTRICAL LINE DIAGRAM & CALCS.
PV-4A	SPECIFICATIONS & NOTES
PV-5	SIGNAGE & WARNING LABEL
PV-6+	EQUIPMENT SPECIFICATIONS

IGT Solar
F
DE005:57:

# IGT Sola INDEPENDENT GREEN TECHNOLOGIES LLC TALLA ALASSEE EL 32304

271		366	<u> </u>						
REVISIONS									
DESCRIPTION	DATE	REV							
REVISION		09/24/2024	Α						
REVISION		09/27/2024	В						

Signature with Sea

PROJECT NAME & ADDRESS

COMMERCIAL TURNER DAVIS DR SON, FL 32340, USA .#: (850) 576-7657

DATE: 09/27/2024

SHEET NAME

COVER PAGE

SHEET SIZE
ARCH FULL

SHEET NUMBER

24" X 36"

BLEED D

PV-0

SCALE: NTS

## GENERAL NOTES:

- THESE CONSTRUCTION DOCUMENTS HAVE BEEN BASED ON FIELD INSPECTIONS AND OTHER INFORMATION AVAILABLE AT THE TIME. ACTUAL FIELD CONDITIONS MAY REQUIRE MODIFICATIONS IN CONSTRUCTION DETAILS.
- ARCHITECT HAS NOT BEEN RETAINED TO SUPERVISE ANY CONSTRUCTION OR INSTALLATION OF ANY EQUIPMENT AT SITE.
- CONTRACTOR SHALL FURNISH ALL LABOR, MATERIAL, EQUIPMENT, TOOLS, OBTAINS ALL PERMITS, LICENSES AND PAY ALL REQUIRED FEES AND COMPLETE INSTALLATION.
- CONTRACTOR HAS THE FULL RESPONSIBILITY TO CHECK AND VERIFY ALL DIMENSIONS
   AND EXISTING CONDITIONS. ANY DISCREPANCIES SHALL BE REPORTED TO THE ENGINEER
   BEFORE PROCEEDING WITH THE WORK. ANY WORK STARTED BEFORE CONSULTATION
   AND ACCEPTANCE BY THE ENGINEER SHALL BE THE SOLE RESPONSIBILITY OF THE
   CONTRACTOR AND SHALL BE SUBJECT TO CORRECTION BY THEM WITHOUT ADDITIONAL
   COMPENSATION.
- DAMAGE CAUSED TO THE EXISTING STRUCTURE, PIPES, DUCTS, WINDOWS, WALL, FLOORS, ETC. SHALL BE REPAIRED TO THE ORIGINAL CONDITION OR REPLACED BY THE CONTRACTOR AT NO ADDITIONAL COST.
- THE CONTRACTOR SHALL BE HELD RESPONSIBLE FOR THE PROPER INSTALLATION AND COMPLETION OF THE WORK WITH APPROVED MATERIALS.
- NO CHANGES ARE TO BE MADE WITHOUT THE CONSULTATION AND APPROVAL OF THE ARCHITECT.
- CONTRACTOR SHALL OBTAIN BUILDING PERMIT. NO WORK TO START UNLESS BUILDING PERMIT IS PROPERLY DISPLAYED.
- ALL WORKMANSHIP AND MATERIALS SHALL BE OF FIRST QUALITY AND IN COMPLIANCE WITH THE REQUIREMENTS OF THE FL BUILDING CODE, THE DEPARTMENT OF ENVIRONMENTAL PROTECTION AND ALL PERTINENT AGENCIES.
- IT IS ESSENTIAL THAT ALL WORK PROCEED WITH THE MAXIMUM COOPERATION OF ALL PARTIES AND WITH MINIMUM INTERFERENCE TO THE OCCUPANTS WITHIN THE BUILDING. THE OWNER'S DIRECTIONS IN THIS REGARD SHALL BE FULLY COMPLIED WITH.
- THE CONTRACTOR SHALL PERFORM THE WORK IN STRICT CONFORMANCE WITH THE LOCAL LAWS, REGULATIONS AND THE NATIONAL ELECTRICAL CODE.
- THE CONTRACTOR SHALL OBTAIN ALL PERMITS, APPROVALS, AFFIDAVITS, CERTIFICATIONS, ETC. AND PAY ALL FEES AS REQUIRED BY THE LOCAL AUTHORITIES.
- CONTRACTORS SHALL OBTAIN FIRE CERTIFICATE. UPON COMPLETION OF WORK.

### **WIRING AND CONDUIT NOTES:**

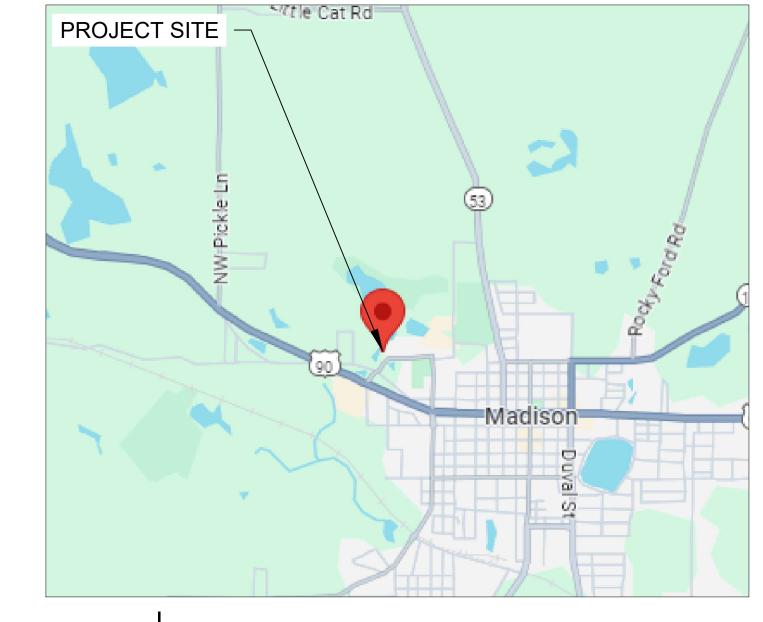
- ALL CONDUIT SIZES AND TYPES, SHALL BE LISTED FOR ITS PURPOSE AND APPROVED FOR THE SITE APPLICATIONS
- ALL PV CABLES AND HOMERUN WIRES BE #10AWG \*USE-2, PV WIRE, OR PROPRIETARY SOLAR CABLING SPECIFIED BY MFR, OR EQUIVALENT; ROUTED TO SOURCE CIRCUIT COMBINER BOXES AS REQUIRED
- ALL CONDUCTORS AND OCPD SIZES AND TYPES SPECIFIED ACCORDING TO [NEC 690.8 (A)(1) & (B)(1)], [NEC 240] [NEC 690.7] FOR MULTIPLE CONDUCTORS
- ALL PV DC CONDUCTORS IN CONDUIT EXPOSED TO SUNLIGHT SHALL BE DERATED ACCORDING TO [NEC TABLE 310.15 (B)(2)(C)] BLACK ONLY\*\*
- EXPOSED ROOF PV DC CONDUCTORS SHALL BE USE-2, 90°C RATED, WET AND UV RESISTANT, AND UL LISTED RATED FOR 600V, UV RATED SPIRAL WRAP SHALL BE USED TO PROTECT WIRE FROM SHARP EDGES
- PHASE AND NEUTRAL CONDUCTORS SHALL BE DUAL RATED THHN/THWN-2 INSULATED, 90°C RATED, WET AND UV RESISTANT, RATED FOR 600V PER NEC 2020 OR 1000V PER NEC 2020
- 4-WIRE DELTA CONNECTED SYSTEMS HAVE THE PHASE WITH THE HIGHER VOLTAGE TO GROUND MARKED ORANGE OR IDENTIFIED BY OTHER EFFECTIVE MEANS
- ALL SOURCE CIRCUITS SHALL HAVE INDIVIDUAL SOURCE
  CIRCUIT PROTECTION
- VOLTAGE DROP LIMITED TO 5% FOR DC CIRCUITS AND 3% FOR AC CIRCUITS
- AC CONDUCTORS >4AWG COLOR CODED OR MARKED FOR 240V/208V: PHASE A OR L1- BLACK, PHASE B OR L2- RED, PHASE C OR L3- BLUE, NEUTRAL- WHITE/GRAY
- AC CONDUCTORS >4AWG COLOR CODED OR MARKED FOR 480V: PHASE A OR L1- BROWN, PHASE B OR L2- ORANGE, PHASE C OR L3- YELLOW, NEUTRAL- GRAY

### **ELECTRICAL NOTES:**

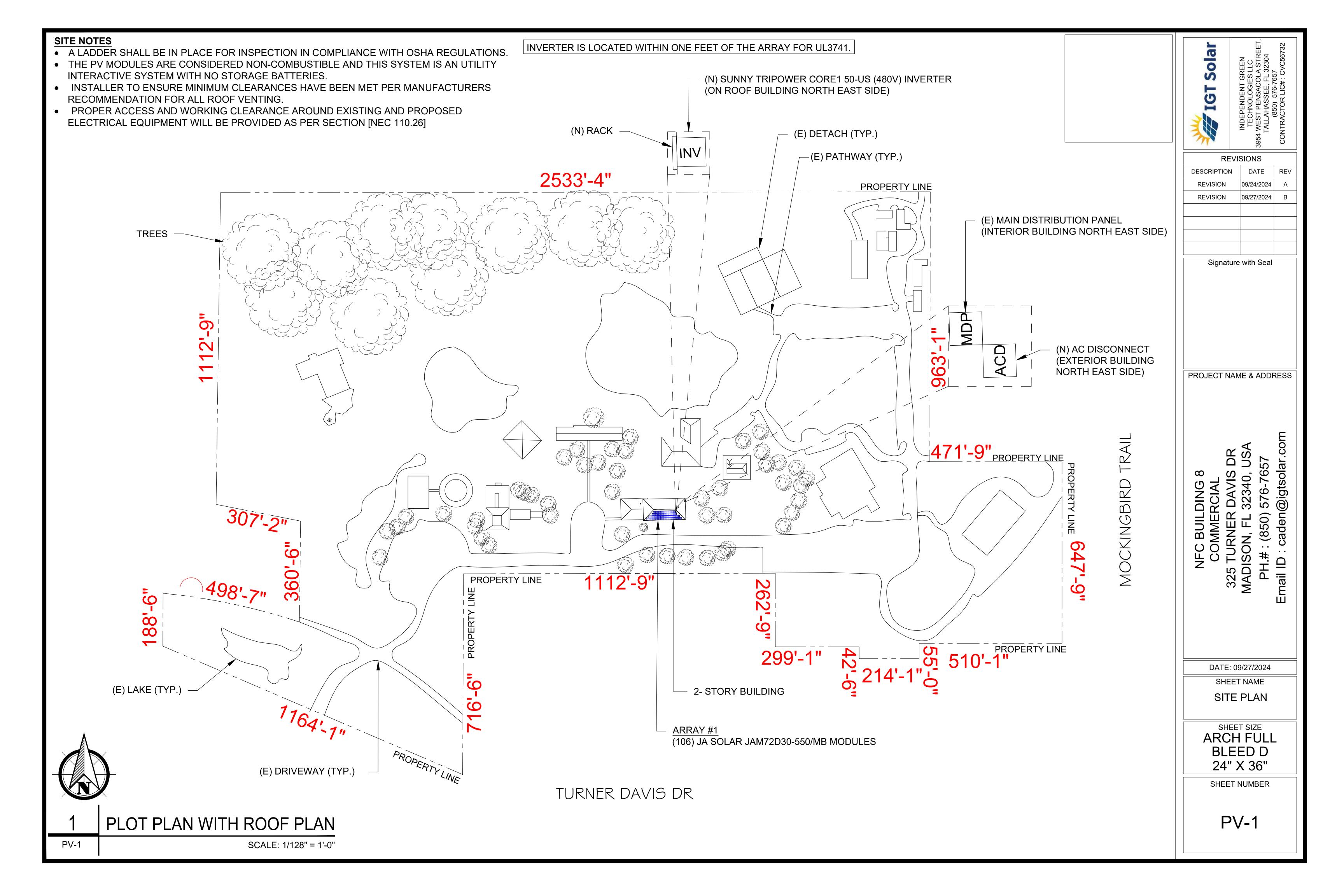
- THE EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE INSTALLED ONLY BY QUALIFIED PEOPLE. A QUALIFIED PERSON IS ONE WHO HAS SKILLS AND KNOWLEDGE RELATED TO THE CONSTRUCTION AND OPERATION OF THE ELECTRICAL EQUIPMENT AND INSTALLATIONS AND HAS RECEIVED SAFETY TRAINING TO RECOGNIZE AND AVOID THE HAZARDS INVOLVED. (NEC 690.4(E) AND 705.6)
- LOCAL UTILITY PROVIDER SHALL BE NOTIFIED PRIOR TO USE AND ACTIVATION OF ANY SOLAR PHOTOVOLTAIC INSTALLATION. FOR A LINE SIDE TAP CONNECTION, UTILITY NEEDS TO BE NOTIFIED WELL IN ADVANCE TO COORDINATE BUILDING ELECTRICAL SHUT OFF.
- NEW CONDUIT ROUTING SHOWN IS ESSENTIALLY SCHEMATIC. SUBCONTRACTOR SHALL LAY OUT RUNS TO SUIT FIELD CONDITIONS AND THE COORDINATION REQUIREMENTS OF OTHER TRADES.
- ARRAY WIRING SHOULD NOT BE READILY ACCESSIBLE EXCEPT TO QUALIFIED PERSONNEL.
- ALL EXTERIOR CONDUIT, FITTINGS, AND BOXES SHALL BE WATERTIGHT AND APPROVED FOR USE IN WET LOCATIONS. (NEC 314.15A).
- WIRING METHODS FOR PV SYSTEM CONDUCTORS AREN'T PERMITTED WITHIN 10 IN. OF THE ROOF DECKING OR SHEATHING EXCEPT WHERE LOCATED DIRECTLY BELOW THE ROOF SURFACE THAT'S COVERED BY PV MODULES AND ASSOCIATED EQUIPMENT WIRING
- BACK-FED BREAKER MUST BE AT THE OPPOSITE END OF BUS BAR FROM THE MAIN BREAKER OR MAIN LUG SUPPLYING CURRENT FROM THE UTILITIES.
- ALL CONDUCTORS AND WIRE TIES EXPOSED TO SUNLIGHT ARE LISTED AS UV RESISTANT.
- CONTRACTOR SHALL FOLLOW ALL ELECTRICAL EQUIPMENT LABELING REQUIREMENTS IN NEC 690 AND NEC 2020
- MEASURE THE LINE-TO-LINE AND LINE-TO-NEUTRAL VOLTAGE OF ALL SERVICE ENTRANCE CONDUCTORS PRIOR TO INSTALLING ANY SOLAR EQUIPMENT.

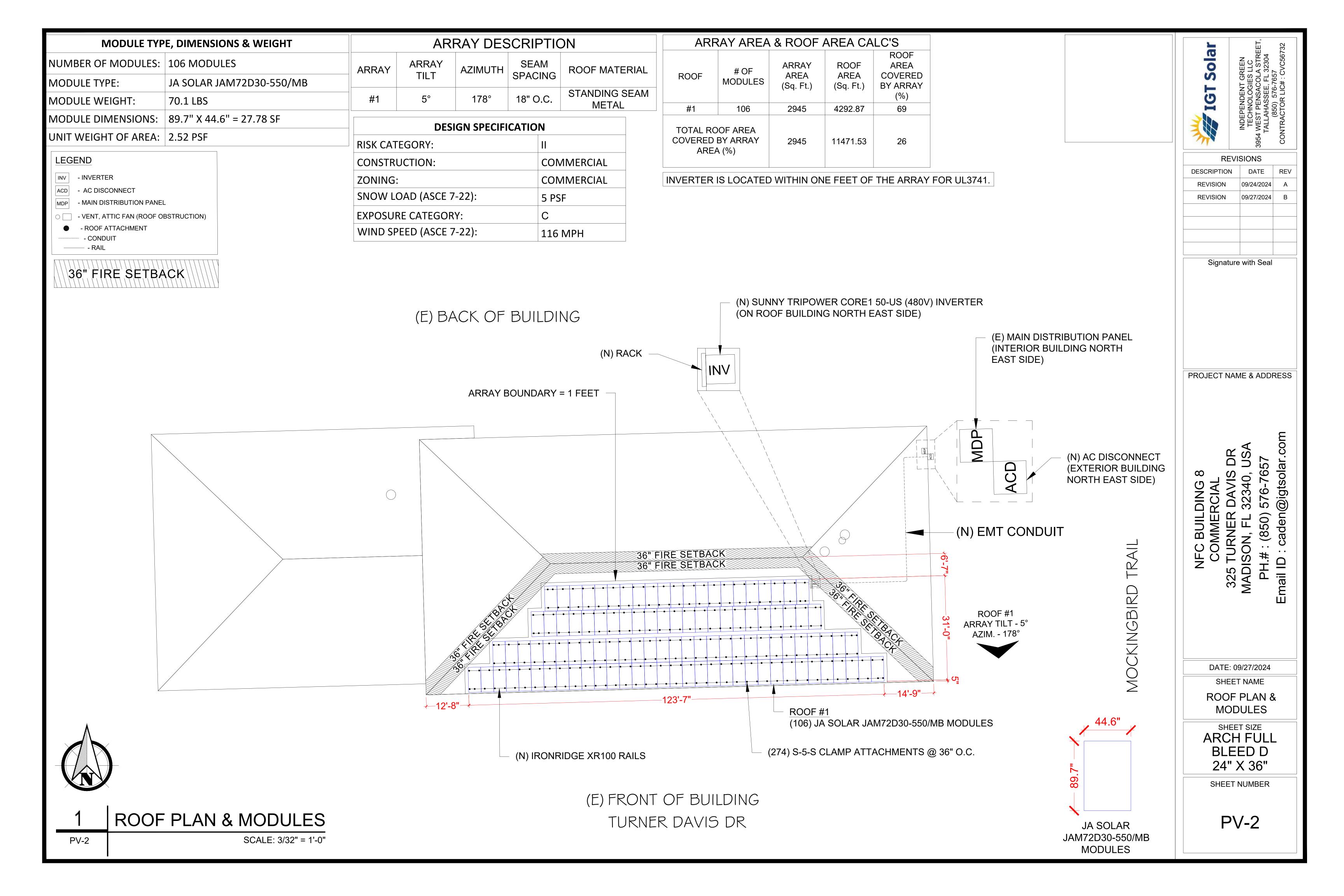


1 BUILDING PHOTO SCALE: NTS
PV-0



2 VICINITY MAP
PV-0



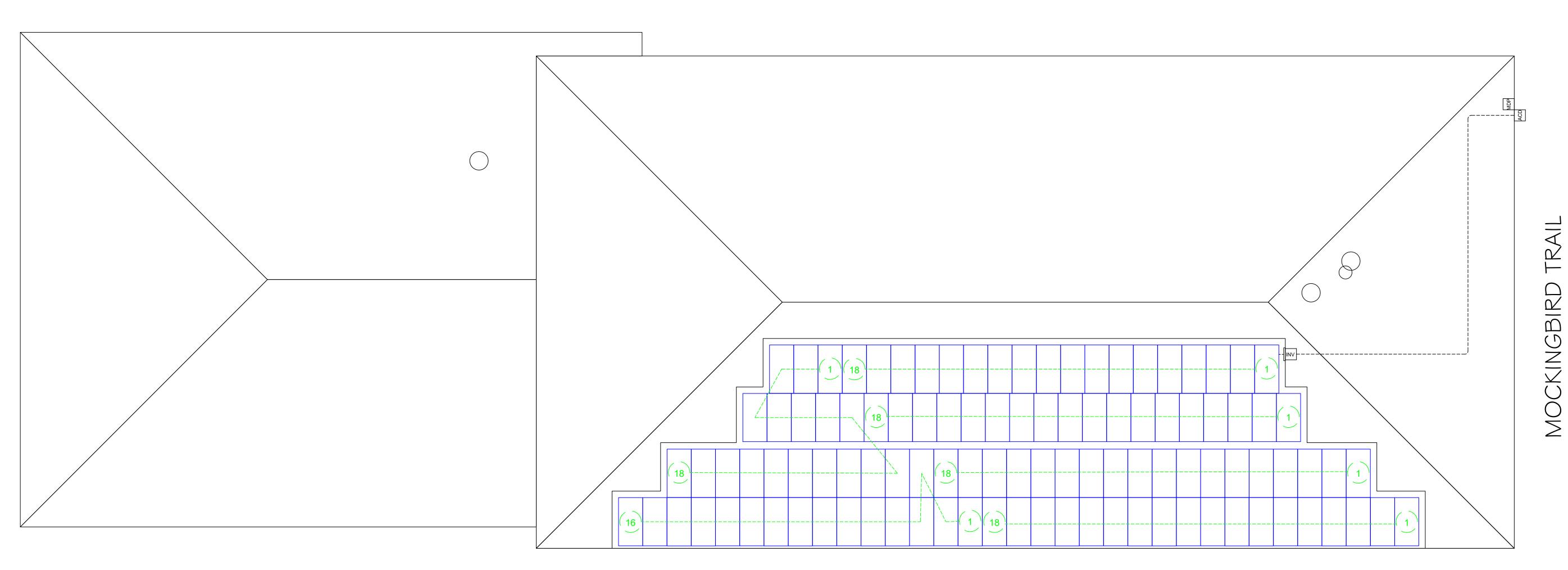


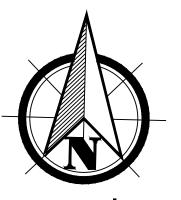
BILL OF MATERIALS							
EQUIPMENT	QTY	DESCRIPTION					
SOLAR PV MODULE	106	JA SOLAR JAM72D30-550/MB MODULES					
INVERTER	1	SUNNY TRIPOWER CORE1 50-US (480V) INVERTER					
AC DISCONNECT	1	100A FUSED AC DISCONNECT WITH (3) 80A FUSES, NEMA 3R, UL LISTED					
ATTACHMENT	274	S5! S-5-S SEAM CLAMPS (STANDING SEAM) METAL ROOFING ATTACHMENTS					
ATTACHMENT	548	M8-1.25 STAINLESS STEEL HEX FLANGE BOLT (13MM SOCKET)					
ATTACHMENT	548	3/8-24 STAINLESS STEEL ROUND POINT SETSCREW (3/16 HEX DRIVE)					
RAILS	58	IRONRIDGE XR-100 14FT (168")					
BONDED SPLICE	50	SPLICE KIT					
CLAMP	204	UNIVERSAL FASTENING OBJECT (UFO)					
CLAMP	16	STOPPER SLEEVES					
GROUNDING LUG	4	GROUNDING LUG					

STRING INFORMATION						
	INVERTER #1 5 x STRINGS OF 18 MODULES 1 x STRING OF 16 MODULES = 106 MODULES					



(E) BACK OF BUILDING





TURNER DAVIS DR (E) FRONT OF BUILDING

**REVISIONS** 09/24/2024 REVISION 09/27/2024 REVISION Signature with Seal

PROJECT NAME & ADDRESS

NFC BUILDING 8
COMMERCIAL
325 TURNER DAVIS DR
MADISON, FL 32340, USA
PH.#: (850) 576-7657
Email ID: caden@igtsolar.con

DATE: 09/27/2024

SHEET NAME STRING LAYOUT & BOM

SHEET SIZE ARCH FULL BLEED D 24" X 36"

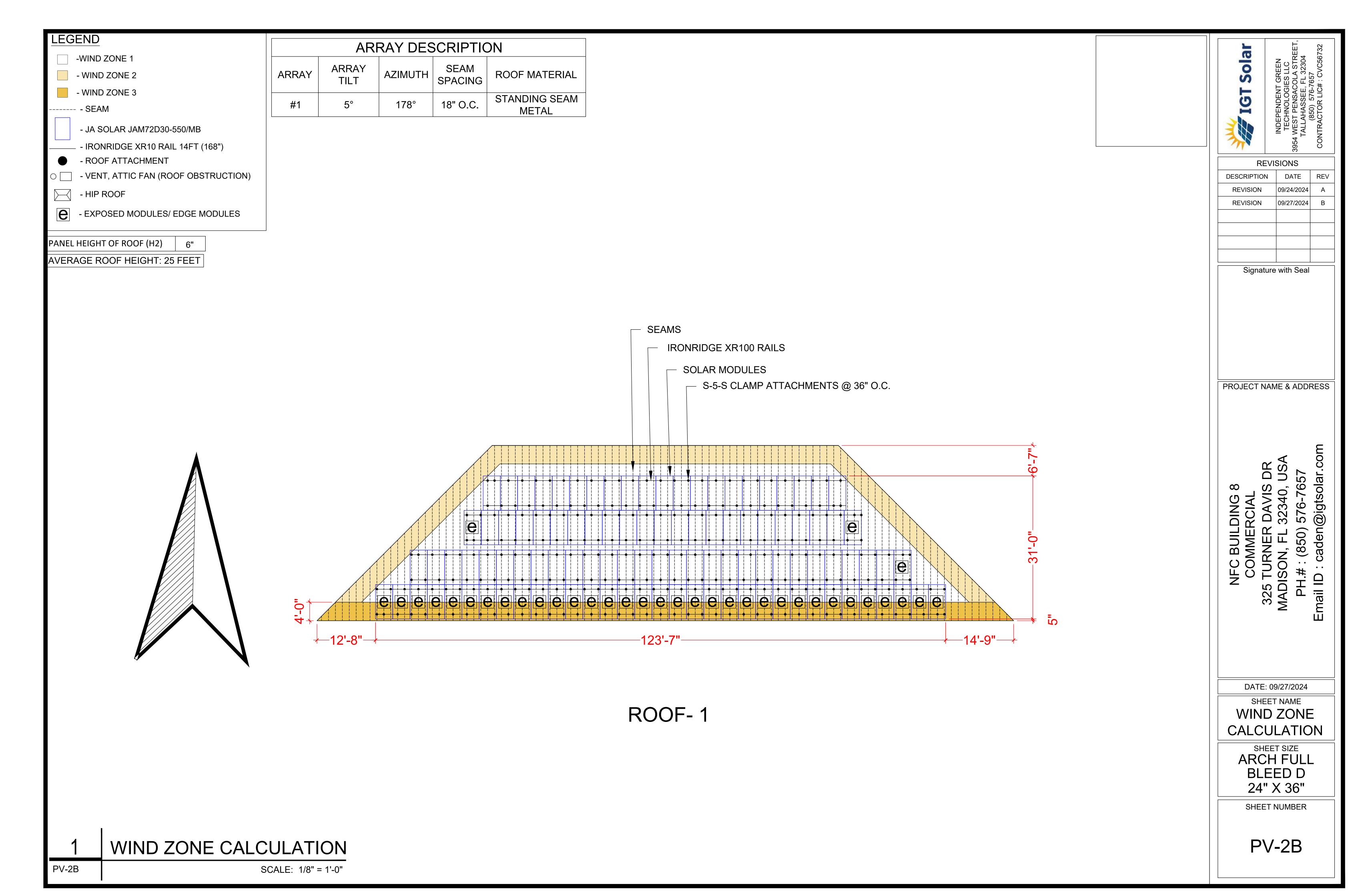
SHEET NUMBER

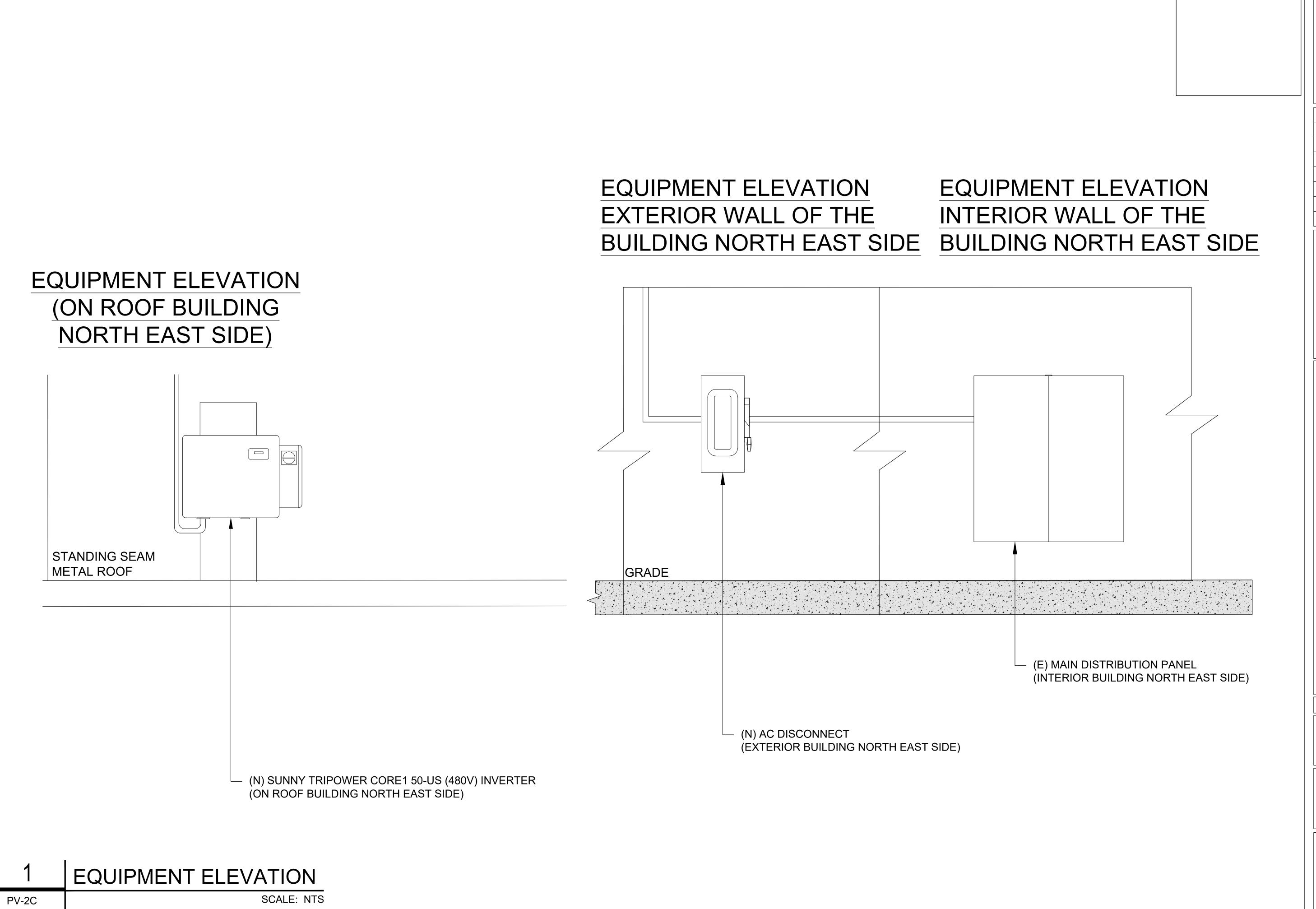
PV-2A

STRING LAYOUT & BOM

PV-2A

SCALE: 1/8" = 1'-0"





IGT Solar
INDEPENDENT GREEN
TECHNOLOGIES LLC
3954 WEST PENSACOLA STREET,
TALLAHASSEE, FL 32304
(850) 576-7657
CONTRACTOR LIC#: CVC56732

REVISIONS

DESCRIPTION DATE REV

REVISION 09/24/2024 A

REVISION 09/27/2024 B

Signature with Seal

PROJECT NAME & ADDRESS

325 TURNER DAVIS DR MADISON, FL 32340, USA PH.#: (850) 576-7657

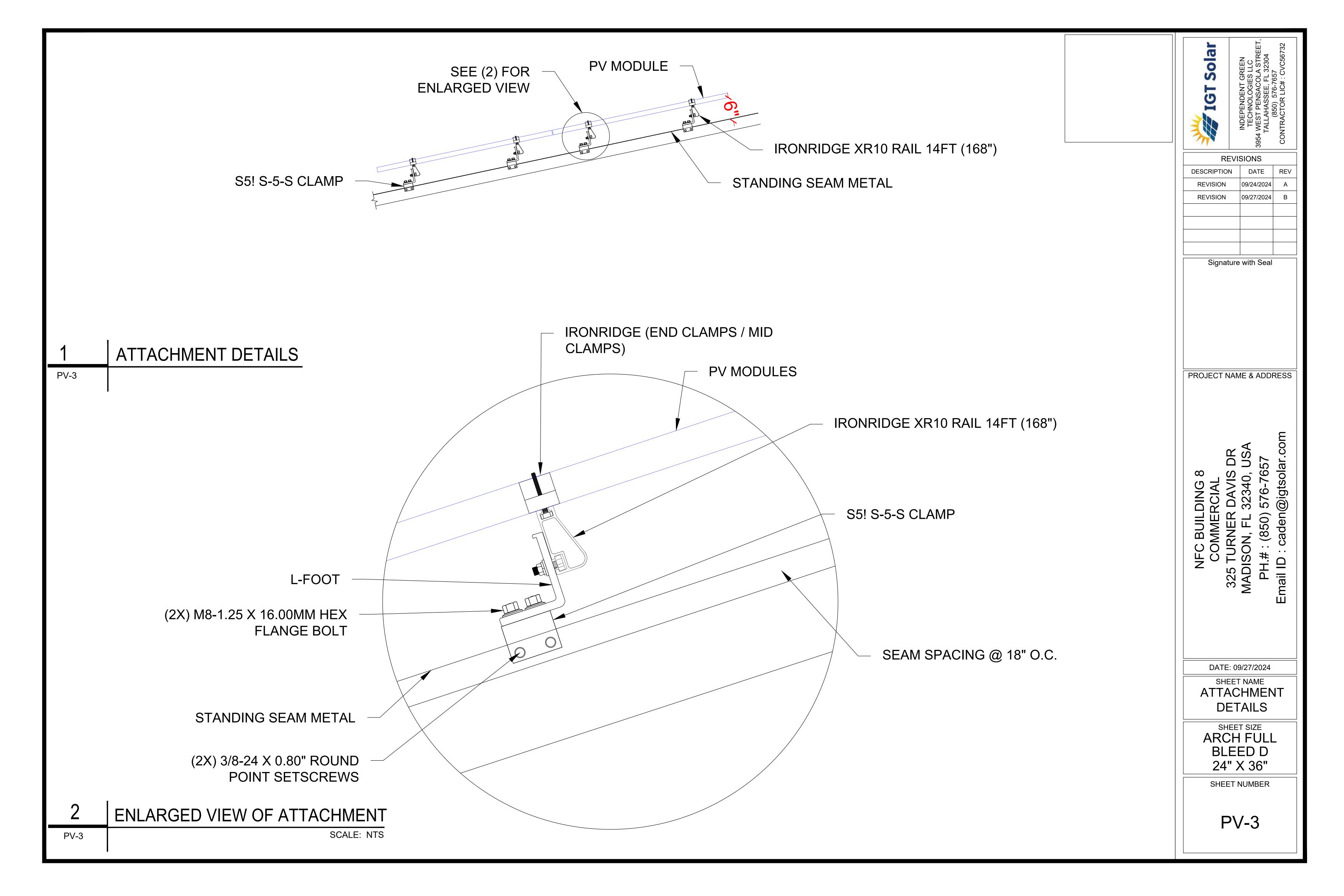
DATE: 09/27/2024

SHEET NAME
EQUIPMENT
ELEVATION

SHEET SIZE ARCH FULL BLEED D 24" X 36"

SHEET NUMBER

PV-2C



ID	TYPICAL	INITIAL CONDUCTOR LOCATION	FINAL CONDUCTOR LOCATION	(	CONDUCT	OR	CONDUIT	NO# OF CIRCUITS	CURRENT-CARRYING CONDUCTORS IN CONDUIT	CONDUIT FILL PERCENT	OCPD	E	GC		P. CORR. ACTOR	CONDUIT FILL FACTOR		MAX. CURRENT	BASE AMP.	DERATED AMP.	WIRE AMP. TEMP. RATING	LENGTH	VOLTAGE DROP
1	6	ARRAY	INVERTER	10 AWG	PV WIRE	COPPER	MIN 1" Dia EMT	6	12	33.62%	N/A	8 AWG	THWN-2, COPPER	0.96	(35°C)	0.5	14.00A	17.5A	40A	19.02A	90°C	1FT	0.01%
2	1	INVERTER	FUSED AC DISCONNECT	3 AWG	THWN-2	2 COPPER	MIN 1.25" Dia EMT	1	4	28.38%	80A	8 AWG	THWN-2, COPPER	0.96	(35°C)	0.8	64.0A	80.0A	115A	88.32A	90°C	90FT	0.64%
3	1	FUSED AC DISCONNECT	MSP	3 AWG	THWN-2	2 COPPER	MIN 1.25" Dia EMT	1	4	28.38%	N/A	8 AWG	THWN-2, COPPER	0.96	(35°C)	0.8	64.0A	80.0A	115A	88.32A	90°C	5FT	0.04%

NOTE:- ALL EQUIPMENT TERMINAL TEMPERATURE RATINGS AT 75°C

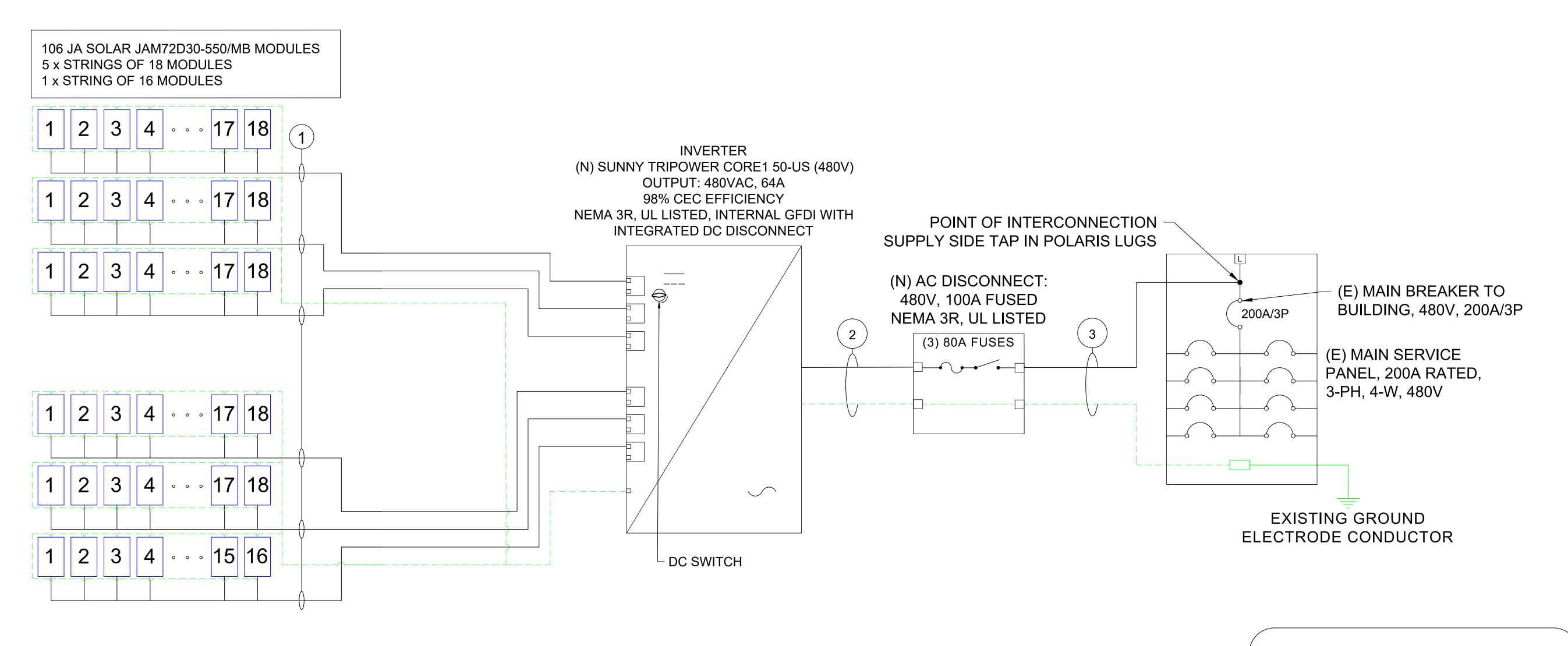
## **NEW EQUIPMENT SUMMARY**

106 JA SOLAR JAM72D30-550/MB MODULES

01 SUNNY TRIPOWER CORE1 50-US (480V) INVERTER

100A FUSED AC DISCONNECT WITH (3) 80A FUSES, NEMA 3R, UL LISTED

INVERTER IS LOCATED WITHIN ONE FEET OF THE ARRAY FOR UL3741.



ELECTRICAL LINE DIAGRAM & CALCS.

SCALE: NTS

## SERVICE INFO

AHJ: CITY OF MADISON MAIN DISTRIBUTION PANEL: 200A MAIN BREAKER RATING: 200A SERVICE VOLTAGE: 480V SERVICE FEED SOURCE: OVERHEAD

**SYSTEM RATING** 

53.36 CEC KWAC

58.30 KWDC

50.00 KWAC

**REVISIONS** DATE DESCRIPTION REVISION 09/24/2024 REVISION 09/27/2024 Signature with Seal

PROJECT NAME & ADDRESS

DR US/ NFC BUILDING 8
COMMERCIAL
325 TURNER DAVIS DF
MADISON, FL 32340, US
PH.#: (850) 576-7657
Email ID: caden@igtsolar. PH.# Email ID :

DATE: 09/27/2024

SHEET NAME **ELECTRICAL LINE** DIAGRAM & CALCS.

> SHEET SIZE
>
> ARCH FULL BLEED D 24" X 36"

SHEET NUMBER

SOLAR MODULE SPECIFICATIONS						
MANUFACTURER / MODEL	JA SOLAR JAM72D30-550/MB					
VMP	41.96 A					
IMP	13.11 A					
VOC	49.90 V					
ISC	14.00A					
TEMP. COEFF. VOC	-0.275%/°C					
MODULE DIMENSION	89.7"(L) x 44.6"(W)					
PANEL WATTAGE	550W					

INVERTER SPECIFICATIONS								
MANUFACTURER / MODEL	SUNNY TRIPOWER CORE1 50-US (480V)							
NOMINAL AC POWER	50000 W							
NOMINAL OUTPUT CURRENT	64.0 A							
NOMINAL OUTPUT VOLTAGE	480 VAC							

AMBIENT TEMPERATURE SPECS							
RECORD LOW TEMP	-7°C						
AMBIENT TEMP (HIGH TEMP 2%)	35°C						
CONDUIT HEIGHT	7/8"						
MODULE TEMPERATURE COEFFICIENT OF VOC	-0.275%/°C						

PERCENT OF VALUES	NUMBER OF CURRENT CARRYING CONDUCTORS IN EMT
0.80	4-6
0.70	7-9
0.50	10-20
0.45	21-30

IGT Solar

REVISIONS

DESCRIPTION DATE REV

REVISION 09/24/2024 A

REVISION 09/27/2024 B

Signature with Seal

PROJECT NAME & ADDRESS

NFC BUILDING 8
COMMERCIAL
325 TURNER DAVIS DR
MADISON, FL 32340, USA
PH.#: (850) 576-7657
Email ID: caden@igtsolar.com

DATE: 09/27/2024

SHEET NAME

SPECIFICATIONS & NOTES

SHEET SIZE ARCH FULL BLEED D 24" X 36"

SHEET NUMBER

PV-4A

SPECIFICATIONS & NOTES

PV-4A

SCALE: NTS



TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL

CODE: PER NEC 110.27(C) & OSHA 1910.145(f)(7)

Junction Box

Scale: NTS

! WARNING

**ELECTRICAL SHOCK HAZARD** TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

CODE: PER NEC 110.27(C) & OSHA 1910.145(f)(7)

PHOTOVOLTAIC SYSTEM AC DISCONNECT

RATED AC OUTPUT CURRENT 64 AMPS

NOMINAL OPERATING AC VOLTAGE 480 VOLTS

**! WARNING** RACEWAY IS ENERGIZED WHEN IN THE OPEN POSITION. DO NOT

RELOCATE OR CUT

2 Conduit

FROM AC DISCONNECT TO TAP LOCATION

# ! WARNING

THE DISCONNECTION OF THE GROUNDED CONDUCTORS(S) MAY RESULT IN OVERVOLTAGE OF THE EQUIPMENT

LABEL LOCATION:
POINT OF INTERCONNECTION, CODE: PER NEC 690.13(B) (PER CODE: NEC 690.54)

Inverter

# WARNING

THIS EQUIPMENT FED BY MULTIPLE SOURCES: TOTAL RATING OF ALL OVER **CURRENT DEVICES EXCLUDING MAIN** POWER SUPPLY SHALL NOT EXCEED AMPACITY OF BUSBAR

WARNING

TURN OFF PHOTOVOLTAIC

AC DISCONNECT PRIOR TO

WORKING INSIDE PANEL

CODE: PER NEC 690.13(B)

**AC Disconnects** 

# **! WARNING**

**ELECTRIC SHOCK HAZARD** 

! WARNING

**ELECTRIC SHOCK HAZARD** 

TERMINALS ON BOTH LINE AND

LOAD SIDES MAY BE ENERGIZED

IN THE OPEN POSITION

CODE: PER NEC 706.15(C)(4) and NEC 690.13(B)

TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

ONNECTION. DO NOT RELOCATE

THIS OVERCURRENT DEVICE.

DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR MODULES

CODE: PER NEC 706.15(C)(4) and NEC 690.13(B)

Panel Board
Scale: NTS

WARNING DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

**! WARNING** 

CODE: PER NEC 690.59 and NEC 705.12(D)(3)

# WARNING

CODE: PER NEC 705.12(B)(3)(2)

**ELECTRIC SHOCK HAZARD** 

TURN OFF PHOTOVOLTAIC TERMINALS ON BOTH LINE AND AC DISCONNECT PRIOR TO LOAD SIDES MAY BE ENERGIZED WORKING INSIDE PANEL IN THE OPEN POSITION CODE: PER NEC 110.27(C) and OSHA 1910.145(f)(7)

CODE: PER NEC 706.15(C)(4) and NEC 690.13(B)

WARNING WARNING Arc Flash and Shock Hazard Appropriate PPE Required

FLASH PROTI	ECTION	SHOCK PROTECTION		
Incident Energy at:		Shock Risk When Cover is Removed		
Min. Arc Rating:		NOMINAL OUTPUT VOLTAGE		
Arc Flash Boundary:		NOMINAL OUTPUT CURRENT		
Glove Class:		Bus Name:		
PPE:		PNL_P.5 Prot Dev: 100/3 BS-18 L	AB PN	

**! WARNING** SINGLE 120-VOLT SUPPLY DO NOT CONNECT MULTI WIRE BRANCH CIRCUITS

CODE: PER NEC 706.15(C)(4) and NEC 690.13(B)

PANEL BOARD ENERGIES FROM TWO SOURCES OF AC POWER SOLAR 64A AT 480V UTILITY GRID 200A AT 480V

CODE : PER NEC 690.54

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN URN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO

AND REDUCE

SHOCK HAZARD

IN THE ARRAY

SHUT DOWN PV SYSTEM

CODE: PER NEC 605.11.3.1(1) and NEC 690.56(C)

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

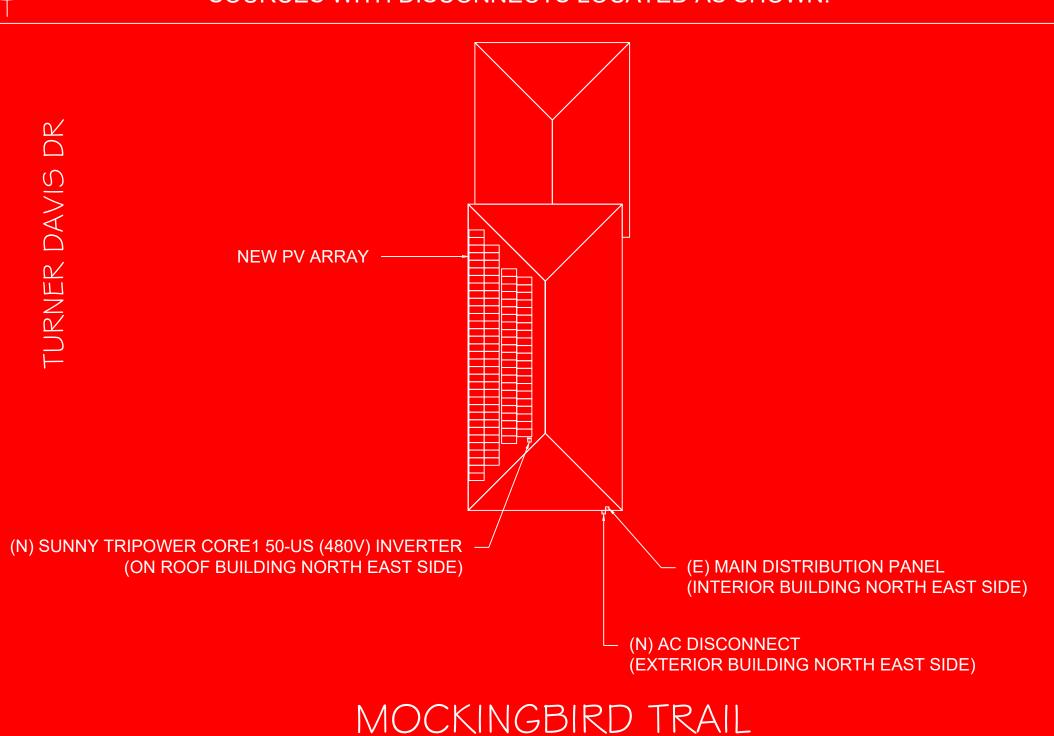
CODE: PER NEC 690.13(B) RAPID SHUTDOWN FOR

SOLAR PV SYSTEM CODE: PER NEC 690.56(C)(2) DO NOT DISCONNECT

UNDER LOAD CODE: PER NEC 690.15(B) and NEC 690.33(D)(2)



POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTS LOCATED AS SHOWN.



CODE: PER NEC 705.10 & 690.56(A)(B)

LABEL LOCATION: MAIN SERVICE PANEL & UTILITY METER&SUB PANEL, INVERTER, AC DISCONNECT

CONTRACTORS NOTES: ALL OF THESE LABELS ARE APPLICABLE.

ADHESIVE FASTENED SIGNS:

- ANSI Z535.4-2011 PRODUCT SAFETY SIGNS AND LABELS, PROVIDES GUIDELINES FOR SUITABLE FONT SIZES, WORDS,
- COLORS, SYMBOLS, AND LOCATION REQUIREMENTS FOR LABELS. NEC 110.21(B)(1)
- THE LABEL SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED. NEC 110.21(B)(3) • ADHESIVE FASTENED SIGNS MAY BE ACCEPTABLE IF PROPERLY ADHERED. VINYL SIGNS SHALL BE WEATHER RESISTANT.

		39	0				
REVISIONS							
DESCRIPTIO	N	DATE	REV				
REVISION		09/24/2024	Α				
REVISION		09/27/2024	В				
Signature with Seal							

PROJECT NAME & ADDRESS

DR JS/ JRNER DAVIS D JN, FL 32340, U : (850) 576-7657 caden@igtsolar NFC BUILDING 8 COMMERCIAL 325 TURNER DAVIS MADISON, FL 32340,

> DATE: 09/27/2024 SHEET NAME

SIGNAGE & WARNING LABEL

SHEET SIZE **ARCH FULL** BLEED D 24" X 36"

SHEET NUMBER

PV-5

Main Service Panel

SIGNAGE & WARNING LABEL

PV-5

SCALE: NTS



Superior Warranty 12-year product warranty 30-year linear power output warranty Bifacial double glass module linear power warranty
 Standard module linear power warranty

**JA** SOLAR

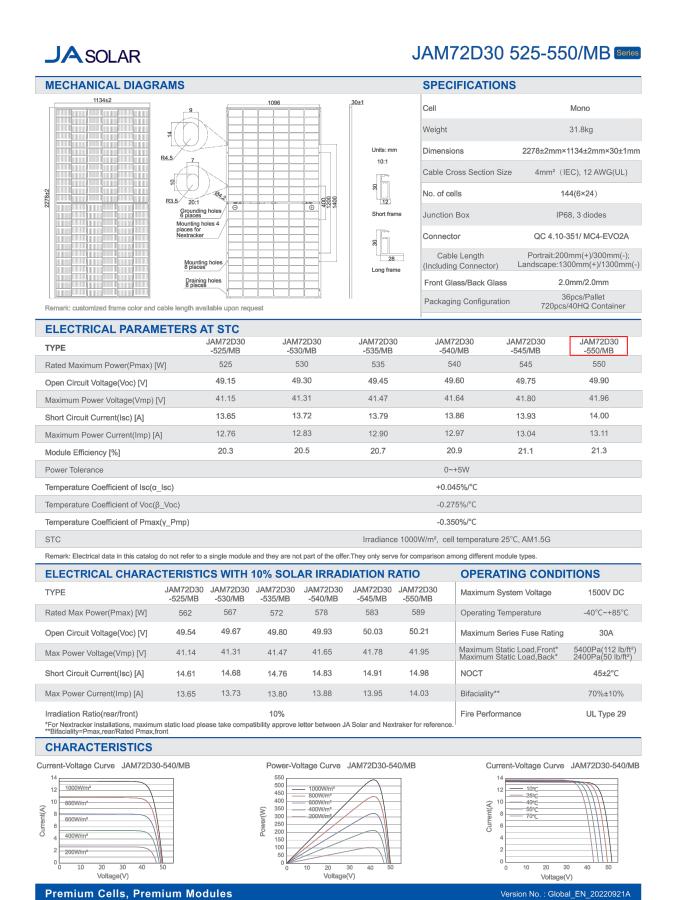
## Comprehensive Certificates

- IEC 61215, IEC 61730,UL 61215, UL 61730
- ISO 9001: 2015 Quality management systems ISO 14001: 2015 Environmental management systems
- ISO 45001: 2018 Occupational health and safety management
- IEC 62941: 2019 Terrestrial photovoltaic (PV) modules Quality system for PV module manufacturing









#### **SUNNY TRIPOWER CORE1** STP 50-40



#### SUNNY TRIPOWER CORE1

(optional)

AC/DC overvoltage protection

Stands on its own

The Sunny Tripower CORE1 is the world's first free-standing string inverter for decentralized rooftop and ground-based PV systems as well as covered parking spaces. The CORE1 is the third generation in the successful Sunny Tripower product family and is revolutionizing the world of commercial inverters with its innovative design. SMA engineers developed an inverter that combines a unique design with an innovative installation method to significantly reduce installation time and provide all target groups with a maximum return on investment.

areas

From delivery and installation to operation, the Sunny Tripower CORE1 generates widespread savings in logistics, labor, materials and services. Commercial PV installations are now quicker and easier to complete than ever before.

Technical data*	Sunny Tripower CORE1 33-US	Sunny Tripower CORE1 50-US	Sunny Tripower CORE1 62-US				
Input (DC)							
Maximum array power	50000 Wp STC	75000 W <sub>P</sub> STC	93750 Wp STC				
Maximum system voltage		1000 V					
Rated MPP voltage range	330 V 800 V	500 V 800 V	550 V 800 V				
MPPT operating voltage range		150 V 1000 V					
Minimum DC voltage/start voltage		150 V / 188 V					
MPP trackers / strings per MPP input		6/2					
Maximum operating input current/per MPP tracker	120 A/20 A						
Maximum short circuit current per MPPT / per string input	30 A / 30 A						
Output (AC)							
AC nominal power	33300 W	50000 W	62500 W				
Maximum apparent power	33300 VA	50000 VA	66000 VA				
Output phases / line connections		3/3-(N)-PE					
Nominal AC voltage		480 V / 277 V WYE					
AC voltage range		244 V 305 V					
Maximum output current	40 A	64 A	79.5 A				
Rated grid frequency	40 A	60 Hz	77.3 A				
Grid frequency/range		50 Hz, 60 Hz/-6 Hz+6Hz					
Power factor at rated power / adjustable displacement		1 / 0.0 leading 0.0 lagging					
Harmonics THD		<3%					
Efficiency							
CEC efficiency (preliminary)	97.5%	98%	98%				
Protection and safety features							
Load rated DC disconnect		•					
Load rated AC disconnect		•					
Ground fault monitoring: Riso / Differential current		•/•					
DC AFCI arc-fault protection							
·		<u>~</u>					
SunSpec PLC signal for rapid shutdown		<u>*</u>					
DC reverse polarity protection		•					
AC short circuit protection		•					
DC surge protection: Type 2 / Type 1+2		0/0					
AC surge protection: Type 2 / Type 1+2		0/0					
Protection class/overvoltage category (as per UL 840)		I/IV					
General data							
Device dimensions (W/H/D)	621 mm/	733 mm/569 mm (24.4 in x 28.8 in	x 22.4 in)				
Device weight		84 kg (185 lbs)					
Operating temperature range	84 kg (185 lbs)  -25 °C+60 °C (-13 °F+140 °F)  -40 °C+70 °C (-40 °F+158 °F)  65 dB (A)  5 W  Transformerless  OptiCool (forced convection, variable speed fans)  Type 4X, 35X (as per UL 50E)  100%  Free-standing with included mounting feet  Amphenol UTX PV connectors  Screw terminals - 4 AWG to 4/0 AWG CU/AL  ■ (2 ports)/●/O						
Storage temperature range		-40 °C+70 °C (-40 °F+158 °F)					
Audible noise emissions (full power @ 1m and 25 °C)	65 dB(A)						
Internal consumption at night		5 W					
Topology		Transformerless					
Cooling Concept	OntiC	Cool (forced convection, variable speed	d fans)				
Enclosure protection rating	Opile	Type 4X, 3SX (as per UL 50E)	1 (11)				
Maximum permissible relative humidity (non-condensing)		100%					
		100 %					
Additional information							
Mounting	Fr	ee-standing with included mounting fe	et				
DC connection		Amphenol UTX PV connectors					
AC connection	Scre	ew terminals - 4 AWG to 4/0 AWG CL	J/AL				
LED indicators (Status/Fault/Communication)		•					
Network interfaces: Ethernet/WLAN/RS485		<ul> <li>(2 ports)/ ● / ○</li> </ul>					
Data protocols: SMA Modbus/SunSpec Modbus/Webconnect		●/●/●					
Multifunction relay		•					
OptiTrac Global Peak (shade-tolerant MPP tracking)		•					
Integrated Plant Control / Q on Demand 24/7		•/•					
Off-Grid capable / SMA Fuel Save Controller compatible		•/•					
SMA Smart Connected (proactive monitoring and service support)		•					
Certifications (pending as of June 2018)		-					
		OR III 1000 IEEE 15 / T T T T T T T T T T T T T T T T T T	200.011 (0100				
Certifications and approvals	UL 1741, UL 169	9B, UL 1998, IEEE 1547, CAN/CSA-C	.22.2 No. 62109				
FCC compliance		FCC Part 15 Class A					
Grid interconnection standards		L 1741 SA - CA Rule 21, HECO Rule 14					
Advanced grid support capabilities	L/HFRT, L/HVRT, Volt-VAr, V	/olt-Watt, Frequency-Watt, Ramp Rate	Control, Fixed Power Factor				
Warranty							
Standard		10 years					
Optional extensions		15 / 20 years					
O Optional features Standard features - Not available	* Preliminary data as of June 20						
	STP33-US-41	STP50-US-41	STP62-US-41				
Type designation	31733-03-41	31730-03-41	31702-U3-41				
Accessories							
SMA Data Manager M EDMM-US-10  SMA Sensor Module MD.SEN-US-40	Universe UMS_K	IT-10	AC Surge Protection Module Kit NC_SPD_KIT1-10, AC_SPD_KIT2_T1T2 CC Surge Protection Module Kit NC_SPD_KIT4-10, DC_SPD_KIT5_T1T2				
ll Free +1 888 4 SMA USA		:					

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REVISIONS							
DESCRIPTION	N	DATE	REV				
REVISION		09/24/2024	Α				
REVISION		09/27/2024	В				
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PROJECT NAME & ADDRESS

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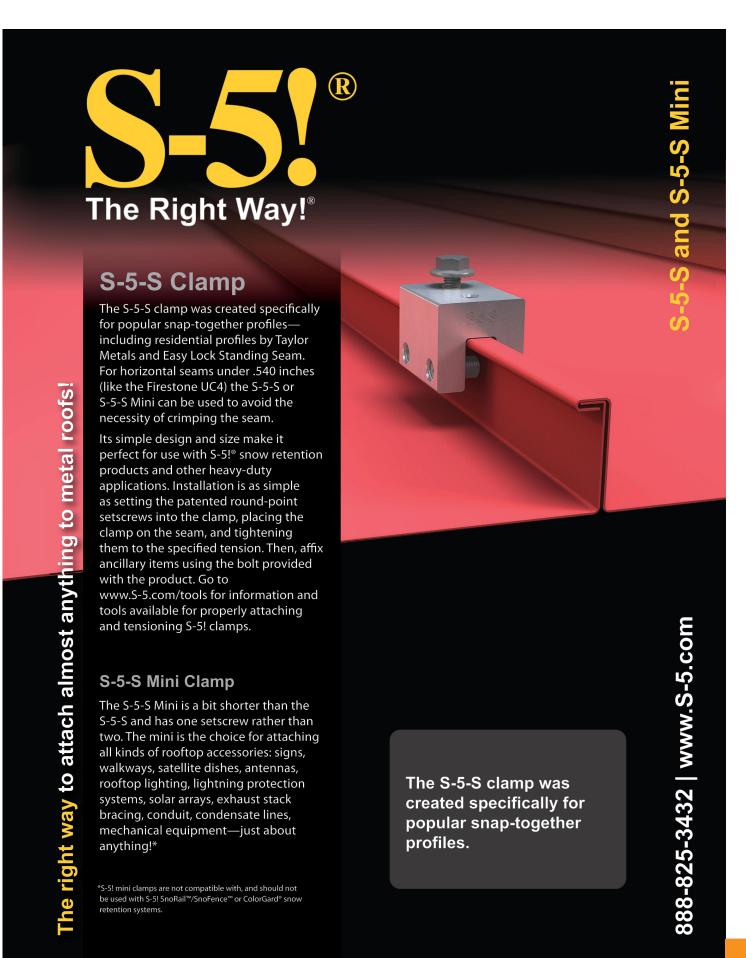
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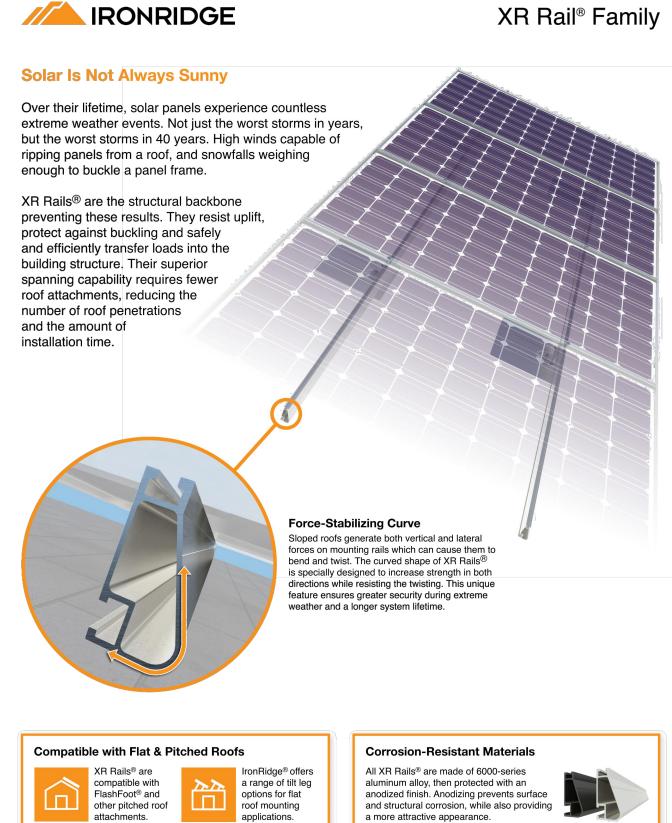
SHEET NAME

**EQUIPMENT SPECIFICATIONS** 

SHEET SIZE ARCH FULL BLEED D

SHEET NUMBER





XR100 is a residential and commercial

mounting rail. It supports a range of wind and snow conditions, while also

maximizing spans up to 10 feet.

Clear & black anodized finish

The table below was prepared in compliance with applicable engineering codes and standards.\* Values are

based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof

Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Rail Span

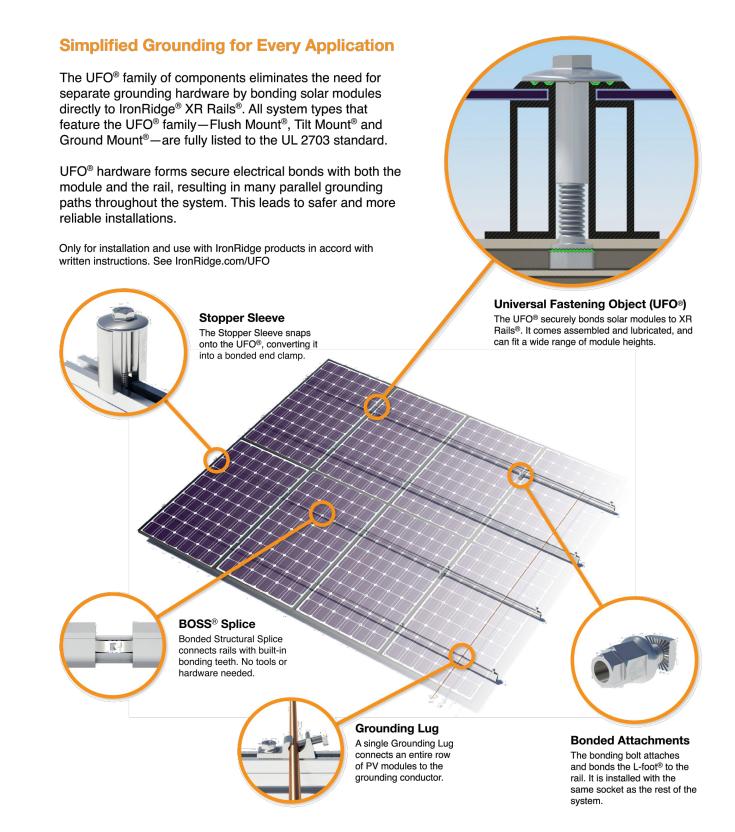
XR100

Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.

Internal splices available

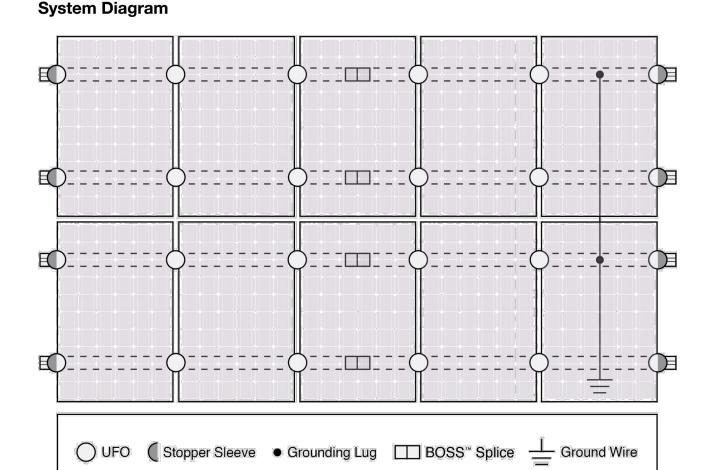
10' spanning capability

Heavy load capability



UFO® Family of Components

// IRONRIDGE



PApproved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

### **UL Certification**

The IronRidge® Flush Mount®, Tilt Mount®, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

XR Rails® XR100 & XR1000 ✓ ~ UFO®/Stopper ~ N/A BOSS® Splice **~ Grounding Lugs** 1 per Row 1 per Row 1 per Array Microinverters Compatible with most MLPE manufacturers. & Power Refer to system installation manual. Optimizers Fire Rating Class A Tested or Evaluated with over 400 Framed Modules Refer to installation manuals for a detailed list.

**Cross-System Compatibility** 

Flush Mount | Tilt Mount | Ground Moun

XR1000 is a heavyweight among solar mounting rails. It's built to handle

extreme climates and spans up to 12

feet for commercial applications.

12' spanning capability

Clear anodized finish

Extreme load capability

Internal splices available

The XR Rail® Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail<sup>®</sup> to match.

XR Rail<sup>®</sup> Family

XR10 is a sleek, low-profile mounting

rail, designed for regions with light or no snow. It achieves spans up to 6 feet,

90

120

140

160

90

120

140

160

90

160

90

160

160

160

80

120

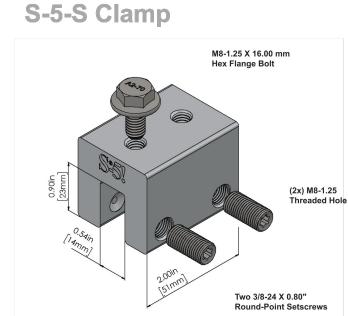
while remaining light and economical.

6' spanning capability

**Rail Selection** 

Moderate load capability

 Clear & black anodized finish Internal splices available



The strength of the S-5-S clamp is in its simple design. The patented

 Have a height distance less than or equal to 0.25" between the male portion of the panel and female S-5-S Mini Clamp

leaving roof warranties intact.

**Example Profiles** 

portion of the panel.

Be at least 1.00" high.



The **S-5-S** and **S-5-S Mini** clamps are each furnished with the hardware shown to the right. Each box also includes a bit tip for tightening setscrews using an electric screw

gun. A structural aluminum attachment clamp, the S-5-S

is compatible with most common metal roofing materials excluding copper. All included hardware is stainless steel. Please visit **www.S-5.com** for more information including CAD details, metallurgical compatibilities and

The S-5-S clamp has been tested for load-to-failure

results on most major brands and profiles of standing

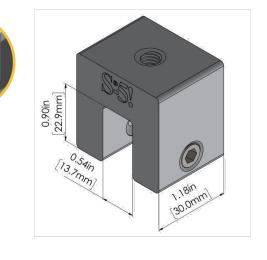
seam roofing. The independent lab test data found at

www.S-5.com can be used for load-critical designs and

applications. S-5!® holding strength is unmatched in the

industry. Profiles that are shaped as illustrated below will work with the S-5-S and S-5-S Mini. In order for the S-5-S

or S-5-S Mini to fit these types of seams, the finished seam



Please note: All measurements are rounded to the second decimal place.

S-5!® Warning! Please use this product responsibly! Products are protected by multiple U.S. and foreign patents. Visit the website at www.S-5.com for complete information on patents and trademarks. For maximum holding strength, setscrews should be tensioned and re-tensioned as the seam material compresses. Clamp setscrew tension should be verified using a calibrated torque wrench between 160 and 180 inch pounds when used on 22ga steel, and between 130 and 150 inch pounds for all other metals and thinner gauges of steel. Consult the 5-51 website at www.S-5.com for published data regarding holding strength. Copyright 2021 Metal Roof Innovations, Ltd. S-5I products are patent protected. S-5I aggressively protects its patents, trademarks and copyrights. Version 08172

Distributed by

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REVISION	09/27/2	024	В					
Signature with Seal								
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**PROJECT NAME & ADDRESS** 

DR JS/ DAVIS 32340, 1 576-76 NFC BUILDING 8 COMMERCIAL 325 TURNER DAVIS MADISON, FL 32340, . .

DATE: 09/27/2024

SHEET NAME

**EQUIPMENT SPECIFICATIONS** 

SHEET SIZE **ARCH FULL** BLEED D

SHEET NUMBER

POLARIS™
Pre-Insulated Connectors
Dual Rated Two-Wire
IT, ITO, ITH Series

JRES

## FEATURES • Insul-Tap connectors, suitable for connecting two wires.

- Insul-Tap connectors, suitable for connecting two wires.
   For sizes 3/0AWG and smaller, available in two styles: wires being connected from the same side of the connector (Figure
- 1) or opposite sides of the connector (Figure 2).
   For sizes 250 MCM and larger, provided with open wire entry ports on both sides of the connector (Figure 3), which allows
- For sizes 250 MCM and larger, provided with open wire entry ports on both sides of the connector (Figure 3), which allow
  for access from either side. This style is supplied with removable access plugs to close the entry port not being utilized.
   Abrasion and chemical resistant.
- Will not support combustion.





**SPECIFICATIONS** 

Torque Chart: See page 34.

UL Listed 486B Wire Connector (Dry location).
Temperature Rating/Voltage: AL9CU.
Cold temperature rated to -45 °C, rated 600V, 90 °C.
Wire Type: Dual rated for use with copper and/or aluminum cables.

Not for fine-stranded, flexible wire (see Polaris Grey™ Series page 13).

Figure varies by number of wire ports.

CAT. NO.	FIG. NO.	NO. OF PORTS	WIRE RANGE	LENGTH (L) (IN.)	WIDTH (W) (IN.)	HEIGHT (H) (IN.)	MAX. Torque Value (In./LBS.)	HEX/WRENCH	SIZE (IN.)	STD. CTN. QT
IT-4	1	2	4-14 AWG	1.120	1.180	1.380	45	Slotted		12
ITO-4	2	2	4-14 AWG	1.120	1.250	1.380	45	Slotted		12
IT-4A	1	2	4-14 AWG	1.120	1.180	1.380	45	1/8		12
IT-1/0	1	2	1/0-14 AWG	1.620	1.620	1.750	180	3/16		6
ITO-1/0	2	2	1/0-14 AWG	1.620	1.750	1.750	180	3/16		6
IT-3/0	1	2	3/0-6 AWG	1.840	1.750	1.870	250	1/4		6
ITO-3/0	2	2	3/0-6 AWG	1.840	1.870	1.870	250	1/4		6
IT-250	3	2	250 MCM-6 AWG	2.120	2.250	2.250	360	5/16		6
IT-350	3	2	350 MCM-6 AWG	2.470	2.500	2.440	400	5/16		4
IT-500	3	2	500 MCM-4 AWG	2.810	2.870	2.940	450	5/16		4
IT-600	3	2	600 MCM-6 AWG	2.340	2.940	3.050	550	5/16		4
IT-750 (Not UL Listed)	3	2	750-250 MCM	3.480	3.500	3.500	550	3/8		2
ITH-750	4	2	750-1/0 MCM	3.480	4.500	3.500	550	5/16		2

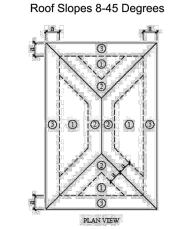
NSi Industries, LLC • 800.321.5847 • www.nsiindustries.com

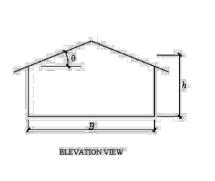
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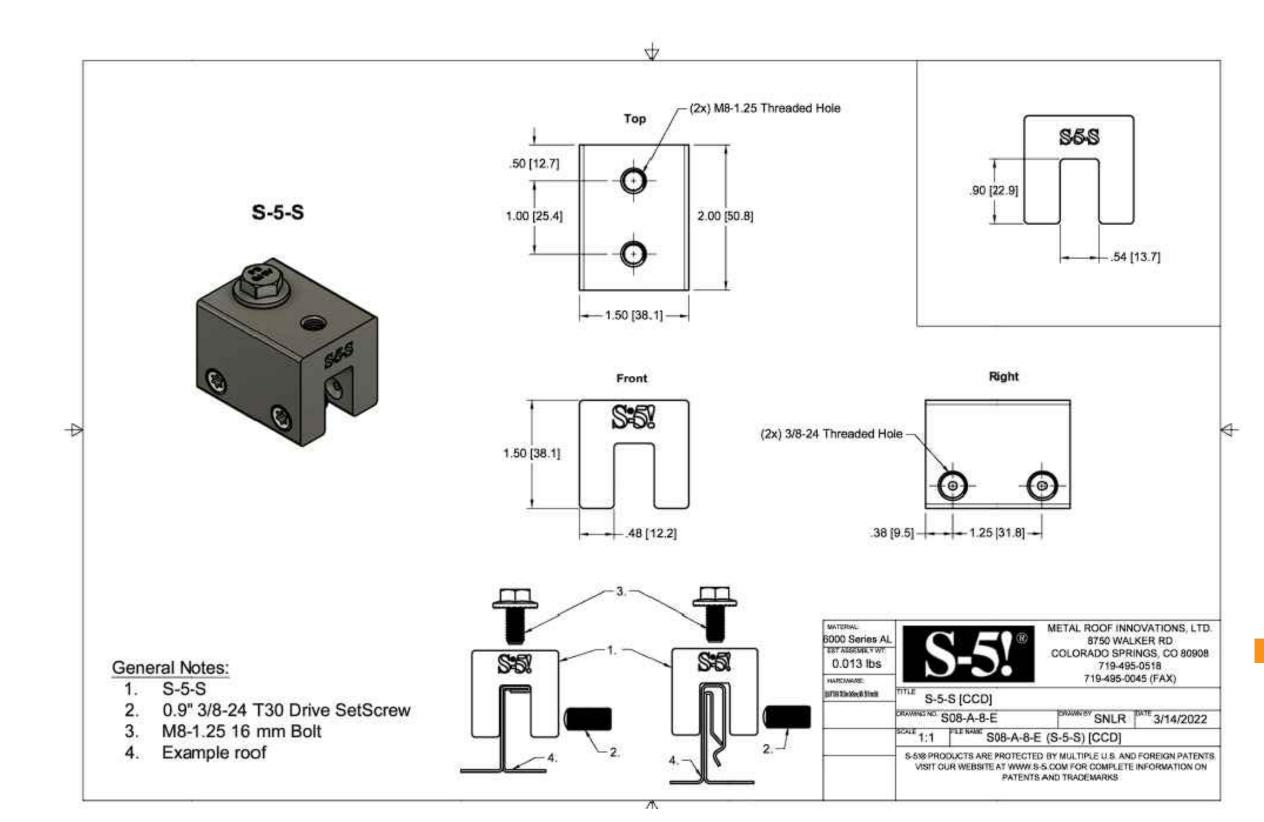
#### Notation

a = 10% of least horizontal dimension or 0.4h, whichever is smaller, but not less than either 4% of least horizontal dimension or 3 ft (0.9 m). If an overhang exists, the edge distance shall be measured from the outside edge of the overhang. The horizontal dimensions used to compute the edge distance shall not include any overhang dimensions.

B = Horizontal dimension of building measured normal to wind direction, ft (m). h = Mean roof height, in ft (m), except that eave height shall be used for  $\theta \le 10^{\circ}$ .  $\theta$  = Angle of plane of roof from horizontal, degrees.

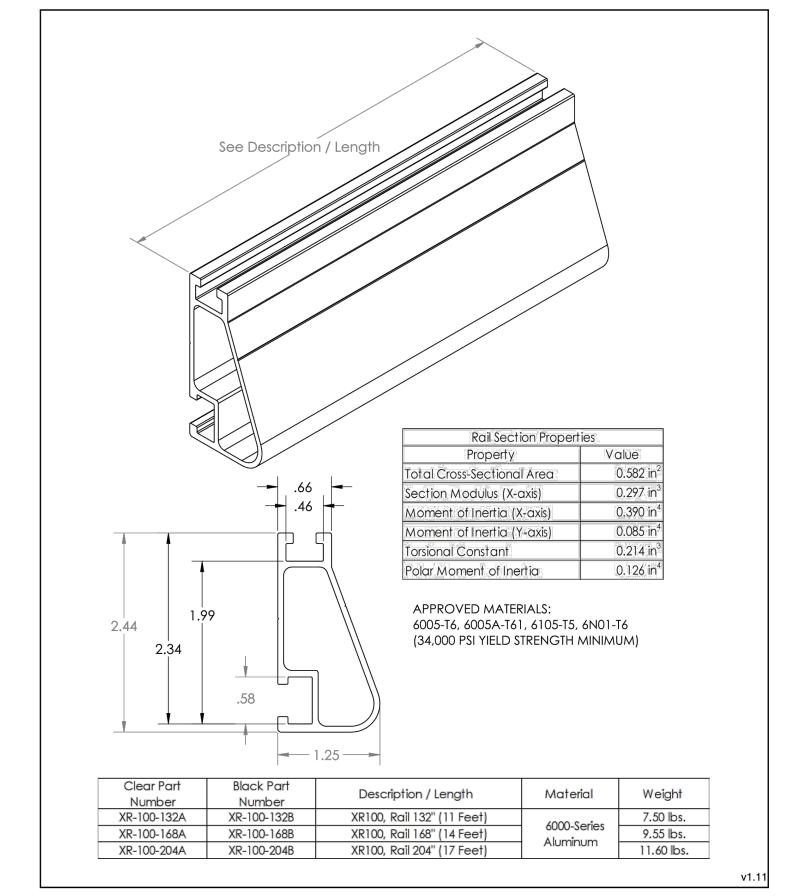








XR100® Rail



IGT Solar

INDEPENDENT GREEN
TECHNOLOGIES LLC
3954 WEST PENSACOLA STREE
TALLAHASSEE, FL 32304
(850) 576-7657
CONTRACTOR LIC#: CVC5673

REVISIONS								
DESCRIPTION DATE RE	V							
REVISION 09/24/2024 A								
REVISION 09/27/2024 B								

Signature with Seal

PROJECT NAME & ADDRESS

NFC BUILDING 8
COMMERCIAL
325 TURNER DAVIS DR
MADISON, FL 32340, USA
PH.#: (850) 576-7657
Email ID: caden@igtsolar.com

DATE: 09/27/2024

SHEET NAME

EQUIPMENT SPECIFICATIONS

SHEET SIZE
ARCH FULL
BLEED D
24" X 36"

SHEET NUMBER